



November 20, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: OEP/DG2E/Gas Branch 4
Rover Pipeline LLC (Rover Pipeline Project)
Panhandle Eastern Pipe Line Company, LP (Panhandle Backhaul Project)
Trunkline Gas Company, LLC (Trunkline Backhaul Project)
FERC Docket Nos. CP15-93-000, CP15-94-000, and CP15-96-000
Weekly Construction and Environmental Status Report

Dear Ms. Bose:

On February 2, 2017, the Federal Energy Regulatory Commission ("FERC" or "Commission") issued an Order Issuing Certificate ("Order") for the Rover Pipeline, Panhandle Backhaul, and Trunkline Backhaul Projects (collectively "Applicants").

On February 3, 2017, the Applicants filed their Implementation Plan and Request for Notice to Proceed with Preconstruction/Construction Activities. In compliance with the FERC Order, Appendix B, Environmental Condition No. 8, please find enclosed herein for filing the Weekly Construction and Environmental Status Report for the period ended October 26, 2018, for the Rover Pipeline Project.

This filing is being submitted electronically to the Commission's eFiling website pursuant to the Commission's Order No. 703, Filing via the Internet Guidelines, issued on November 15, 2007 in FERC Docket No. RM07-16-000. Any questions or comments regarding this filing should be directed to the undersigned at (713) 989-2606.

Respectfully submitted,

/s/ Kelly Allen

Mr. Kelly Allen, Manager
Regulatory Affairs Department

Rover Pipeline Project
FERC Docket No. CP15-93-000
Weekly Construction and Environmental Status Report
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Filed November 20, 2018

Summary of Permitting Status, Construction Status, Plans for Next Week's Period, and Schedule Changes:

Environmental and Safety Training:

Total Personnel Trained To Date: 22,057

Status of Federal Authorizations:

The project has received all authorizations necessary to construct a contiguous pipeline system, although variances for yards, additional construction workspace, access roads, etc. may be requested.

Construction Status:

Pipeline Rights-of-Way (All Spreads):

Current Week Construction Status:

Pipeline construction is complete along the Seneca, Clarington, Berne, Cadiz, Majorsville, and Burgettstown Laterals. Pipeline construction is also complete along the Mainlines, Supply Connector Lines, and the Market Segment. The revised table below includes the progress along the route within each segment of the Project. However, the Final Restoration percentages reflect activities including installation of signage, fencing, painting, etc. and any punch list items for an area, as well as anticipated revegetation efforts. In other words, the Final Restoration percentages for these spreads are not counted as complete until Rover inspectors sign off that the area is turn-key complete.

Additional detail has been provided for the individual spreads in this weekly report, and this level of detail will be included in future reports. In addition, punch lists addressing post-restoration areas in need of attention are attached for the Berne/Seneca and Clarington lateral spreads.

Next Week's Proposed Activities:

Rover will continue with construction and restoration activities along the project route.

Next Week's Proposed Activities in Stream Crossings or in other Environmentally Sensitive Areas: Rover will continue to install bridges and proceed with full construction.

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Pipeline Construction Status Table – as of October 26, 2018

Construction Operation	Supply Connector			Spread A			Spread B			Spread C			Spread D		
	Weighted % Complete:	99.94%		Weighted % Complete:	100.00%										
	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,211	0	100.00%	294,685	0	100.00%	0	0
Tree Felling	100.00%	63,360	0	100.00%	73,778	0	100.00%	51,150	0	100.00%	32,782	0	100.00%	6,336	0
Clearing	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	294,374	0	100.00%	267,274	0
Grading	100.00%	98,582	0	100.00%	184,256	0	100.00%	224,210	0	100.00%	295,656	0	100.00%	267,274	0
Trenching	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,719	0	100.00%	267,492	0
Haul & String	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	294,198	0	100.00%	269,656	0
Bend & Setup	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,963	0	100.00%	278,698	0
Pipe Laying (Pipe Gang)	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,211	0	100.00%	295,519	0	100.00%	271,198	0
Pipe Welding (Firing Line)	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,217	0	100.00%	295,719	0	100.00%	267,474	0
NDE (UT and/or X-ray)	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,217	0	100.00%	295,719	0	100.00%	267,998	0
Field Joint Coating	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,935	0	100.00%	295,863	0	100.00%	267,474	0
Lower-in	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,527	0	100.00%	295,718	0	100.00%	267,800	0
Backfill	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,692	0	100.00%	270,716	0
Tie-ins	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	267,474	0
Tile Repair	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	270,716	0
Rough Cleanup	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	267,527	0
Final Cleanup/Restoration	98.19%	96,796	1,786	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	272,945	0
Revegetation	94.22%	92,886	5,696	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	270,716	0
Hydrostatic Testing	100.00%	98,582	0	100.00%	183,945	0	100.00%	226,478	0	100.00%	183,945	0	100.00%	267,417	0
Caliper Pigging	100.00%	98,582	0	100.00%	183,945	0	100.00%	226,478	0	100.00%	183,945	0	100.00%	267,389	0
Pipeline Drying	100.00%	98,582	0	100.00%	183,945	0	100.00%	226,478	0	100.00%	183,945	0	100.00%	267,417	0
Final Tie-Ins	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	183,945	0	100.00%	267,474	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish

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Pipeline Construction Status Table – as of October 26, 2018

	Berne Lateral			Burgettstown Lateral			Cadiz Lateral			CGT Lateral			Clarington Lateral		
	Weighted % Complete: 100.00%			Weighted % Complete: 100.00%			Weighted % Complete: 99.68%			Weighted % Complete: 95.45%			Weighted % Complete: 99.49%		
Construction Operation	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Tree Felling	100.00%	9,438	0	100.00%	246,823	0	100.00%	4,624	0	100.00%	25,537	0	100.00%	88,312	0
Clearing	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Grading	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Trenching	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Haul & String	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Bend & Setup	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Pipe Laying (Pipe Gang)	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Pipe Welding (Firing Line)	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
NDE (UT and/or X-ray)	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Field Joint Coating	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Lower-in	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Backfill	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Tie-ins	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Tile Repair	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Rough Cleanup	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Final Cleanup/Restoration	100.00%	22,635	0	100.00%	273,182	0	99.20%	18,311	147	27.90%	8,660	53,398	94.37%	161,228	9,616
Revegetation	100.00%	22,635	0	100.00%	273,182	0	72.60%	13,400	5,058	0.00%	0	31,029	83.03%	141,845	28,999
Hydrostatic Testing	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Caliper Pigging	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Pipeline Drying	100.00%	22,635	0	100.00%	273,183	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Final Tie-Ins	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish

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	Majorsville Lateral			Seneca Lateral West			Seneca Lateral East			Sherwood Lateral South			Sherwood Lateral North		
	Weighted % Complete:			95.80%			100.00%			100.00%			99.52%		
	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Construction Operation	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Tree Felling	100.00%	97,470	0	100.00%	47,520	0	100.00%	34,141	0	100.00%	99,269	0	100.00%	116,245	0
Clearing	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Grading	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Trenching	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,820	0	100.00%	154,622	0
Haul & String	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,474	0
Bend & Setup	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Pipe Laying (Pipe Gang)	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Pipe Welding (Firing Line)	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
NDE (UT and/or X-ray)	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Field Joint Coating	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,862	0	100.00%	154,444	0
Lower-in	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,743	0	100.00%	130,862	0	100.00%	154,444	0
Backfill	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,571	0
Tie-ins	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Tile Repair	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	0.00%	0	154,444
Rough Cleanup	100.00%	124,359	0	100.00%	61,929	0	100.00%	80,579	0	100.00%	181,500	0	99.61%	153,846	598
Final Cleanup/Restoration	34.55%	42,966	81,393	100.00%	61,929	0	100.00%	80,579	0	83.30%	108,971	21,848	52.58%	81,214	73,230
Revegetation	96.89%	120,491	3,868	100.00%	61,929	0	100.00%	80,579	0	48.57%	63,538	67,281	61.79%	95,432	59,012
Hydrostatic Testing	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Caliper Pigging	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Pipeline Drying	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Final Tie-Ins	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	98.65%	129,053	1,766	100.00%	154,444	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish

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Pipeline Construction Status Table – as of October 26, 2018

	Market Spread 7			Market Spread 8		
	Weighted % Complete:		100.00%	Weighted % Complete:		100.00%
Construction Operation	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	300,986	0	100.00%	226,599	0
Tree Felling	100.00%	18,355	0	100.00%	83,333	0
Clearing	100.00%	300,986	0	100.00%	226,599	0
Grading	100.00%	300,986	0	100.00%	226,599	0
Trenching	100.00%	300,986	0	100.00%	226,599	0
Haul & String	100.00%	300,986	0	100.00%	226,599	0
Bend & Setup	100.00%	300,986	0	100.00%	226,599	0
Pipe Laying (Pipe Gang)	100.00%	300,986	0	100.00%	226,599	0
Pipe Welding (Firing Line)	100.00%	300,986	0	100.00%	226,599	0
NDE (UT and/or X-ray)	100.00%	300,986	0	100.00%	226,599	0
Field Joint Coating	100.00%	300,986	0	100.00%	226,599	0
Lower-in	100.00%	300,986	0	100.00%	227,211	0
Backfill	100.00%	300,986	0	100.00%	226,599	0
Tie-ins	100.00%	300,986	0	100.00%	226,599	0
Tile Repair	100.00%	300,986	0	100.00%	226,599	0
Rough Cleanup	100.00%	300,986	0	100.00%	226,599	0
Final Cleanup/Restoration	100.00%	300,986	0	100.00%	226,599	0
Revegetation	100.00%	300,986	0	100.00%	226,599	0
Hydrostatic Testing	100.00%	300,986	0	100.00%	226,599	0
Caliper Pigging	100.00%	300,986	0	100.00%	226,599	0
Pipeline Drying	100.00%	300,986	0	100.00%	226,599	0
Final Tie-Ins	100.00%	300,986	0	100.00%	226,599	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish

Contractor Yards:

Next Week's Proposed Activities:

Rover will continue to mobilize into and use those contractor yards authorized by the FERC.

Horizontal Directional Drills (HDDs):

Current Week Construction Status: Rover has pulled all 49 HDDs into place along the route. Rover conducted all required noise surveys at HDD locations in accordance with Environmental Condition 42 and has previously reported the results and any required additional mitigation in the weekly reports.

Next Week's Proposed Activities: Rover will continue demobilizing, restoring the workspaces, and completing the remaining items at the HDD sites.

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Compressor Stations:

Current Week Construction Status: Construction is complete at all stations as shown in the table below.

Next Week's Proposed Activities: Rover will continue maintaining the stations.

Next Week's Proposed Activities in Stream Crossings or in other Environmentally Sensitive Areas:
 Construction is complete at all stations as shown in the table below.

Compressor Station Construction Status Table – as of October 26, 2018

COMPRESSOR STATIONS												
TASKS		Sher	Sen	Clar	Maj	Cadiz	Burgetts	CS1	CS2	CS3	Def	Total
Tree Clearing		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Rough Grade		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Civil		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Welding		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Mechanical		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Major Equipment		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Utilities		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Commissioning		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Restoration/Punchlist		100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	100%
Job Book/As Built		95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
Over All Completion		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%

Non-Compliance Reports and Landowner Complaints:

Attached below are the following reports:

- FERC Non-Compliance Report List – a summary of non-compliance reports issued by the FERC on-site Compliance Monitoring staff.
- Environmental Inspector Observed Non-Compliances – issues reported by the Rover Environmental Inspection staff.
- Environmental Inspector Observed Problem Area Report List – other problem areas reported by the Rover Environmental Inspection staff.

Rover will address all non-compliance reports issued by the FERC.

Copies of Correspondence Concerning Non-Compliance from Regulating Agencies Other Than the FERC:
 Rover received a notice in the mail on November 19, 2018 from the Michigan Department of Environmental Quality requesting Rover to obtain a new stormwater permit for Dexter Township.

**Rover Pipeline Project
 FERC Non-Compliance Report List
 October 20, 2018 through October 26, 2018**

Work Date	Location	Description	Correction Verified by Rover EI	Description of Correction
		No FERC Non-Compliances were received during this reporting period.		

**Rover Pipeline Project
Environmental Inspector Observed Non-Compliances
October 20, 2018 through October 26, 2018**

Work Date	Spread Name	Tract No.	Description	Completion Date	Description of Correction
10/25/2018	Sherwood Lateral	WV-TY-SHC-042.000	Crew working in stream to remove stone a flume crossing from TAR25A dam a pump method was not installed or being utilized. Work was stopped from further affecting stream until dam and pump method was installed. Stream flow was isolated to continue working.	10/24/2018	Issues were responded to immediately. Plastic sheeting was run on crossing upstream of area. Contractor is placing sandbags to form a dam. A lower wall was installed to isolate area. A pump was then used to carry flow downstream. A filter fabric was placed to prevent streambed scouring at point of discharge.

**Rover Pipeline Project
Environmental Inspector Observed Problem Area Report List
October 20, 2018 through October 26, 2018**

Work Date	Spread Name	Tract No.	Description	Completion Date	Description of Correction
10/20/2018	Burgettstown Lateral	OH-JE-HL-097.000	ECDs are overwhelmed after rain events.	10/30/2018	ECDs were repaired.
10/20/2018	Burgettstown Lateral	OH-JE-HL-097.000	ECDs are at capacity after rain events.	10/31/2018	ECDs have been repaired.
10/21/2018	Burgettstown Lateral	OH-JE-HL-097.000	ECDs are at capacity. Straw bales have become ineffective.	10/29/2018	ECDs were repaired.
10/21/2018	Burgettstown Lateral	OH-JE-HL-097.000	Slope breaker has eroded at travel lane causing rill erosion in AG field.	10/28/2018	ECDs were repaired.
10/22/2018	Sherwood Lateral	WV-DO-SHC-001.500.FEE	Spotty erosion along eastern edge of slope. Per CI Tom Gunter, these issues will be applied to the punch list for tracking	11/13/2018	Placeholder image, issues transferred to station punch list.
10/23/2018	ML Spread C	OH-RI-001.000	Silt fence was removed from north ROW boundary. The trench was not refilled and is now eroding down slope to east.	11/20/2018	The issue has been corrected.
10/23/2018	Sherwood Lateral	WV-DO-SHC-035.210	Sediment filters are installed. Maintenance required. Hole in SSF.	11/1/2018	EI sent PA to lead EI. Issue is on punch list.
10/24/2018	Burgettstown Lateral	OH-CA-HL-057.000	Water bar outlet is sediment laden and undermined. Outlet is ineffective.	10/26/2018	Straw bales were replaced with silt sock.
10/24/2018	Burgettstown Lateral	OH-CA-HL-056.000	Water bar outlet is sediment laden and ineffective.	10/26/2018	Issue is on the punch list.
10/24/2018	Burgettstown Lateral	OH-CA-HL-058.520	Water bar outlet is undermined, sediment laden, and ineffective.	10/28/2018	Undermined area temporarily repaired
10/25/2018	Sherwood Lateral	WV-TY-SHC-002.000	Slope breaker installed on GAS. No breaker on CIS of high bank above stream.	11/6/2018	Item is on punch list. Contractor hasn't had time to fix issue at this time.

**Rover Pipeline Project
Environmental Inspector Observed Problem Area Report List
October 20, 2018 through October 26, 2018**

Work Date	Spread Name	Tract No.	Description	Completion Date	Description of Correction
10/25/2018	Burgettstown Lateral	OH-CA-HL-058.000	Failed water bars are allowing surface runoff to scour the ditch line.	10/26/2018	Scouring has been filled in and silt fence checks are installed to prevent further scouring.
10/25/2018	Burgettstown Lateral	OH-CA-HL-061.000	Water bar straw bale outlet is sediment laden and undermined. Outlet is ineffective.	10/28/2018	Straw bales were replaced and/or repaired.
10/25/2018	Burgettstown Lateral	OH-CA-HL-061.000	Water bar outlet straw bales are sediment laden and undermined. Straw bales are ineffective.	10/28/2018	Straw bales were replaced.
10/26/2018	Burgettstown Lateral	OH-CA-HL-058.000	Slope breaker is not installed according specifications. There is no outfall, causing severe gully erosion along LOD.	10/31/2018	Equipment was needed to correct deficiencies. Not Complete.
10/26/2018	Sherwood Lateral	WV-TY-SHC-008.210	Construction debris was not removed from ROW.	10/26/2018	EI sent picture to Lead EI and Chief to get issues resolved.

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Landowner Complaints:
Please see the table below.

**Rover Pipeline Project
Landowner Complaints and Concerns Report
October 20, 2018 through October 26, 2018**

Date of Complaint	Source	Commenter/ Landowner Name	Tract No.	Location	Complaint	Corrective Action	Date of Action
10/29/18	FERC eLibrary	David Daniel/The Jeanne Littlefield Daniel Trust	MI-WA- 043.000; MI- WA-044.200	Washtena w Co. MI	On October 25, 2018 Rover Pipeline, LLC. (Rover) filed, under FERC Docket No. CP15-93, a Notice of Probable Violation dated September 10, 2018 issued to Rover by the U.S. Department of Transportation Pipeline Hazardous Materials Safety Administration (PHMSA). PHMSA alleges several violations. Rover has chosen not to contest any of the alleged violations.	Rover filed documentation of corrective active with the PHMSA Proposed Compliance Order. PHMSA issued its authorization to commence service on the Sherwood and CGT lateral on 10/18/18.	10/25/18

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HDD Noise Studies:

Horizontal directional drilling (HDD) is completed along the project area. Rover has completed all noise measurements at the nearest NSA to each entry and exit side of the HDDs in accordance with the FERC Order, Appendix B, Environmental Condition 42.