



November 1, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: OEP/DG2E/Gas Branch 4
Rover Pipeline LLC (Rover Pipeline Project)
Panhandle Eastern Pipe Line Company, LP (Panhandle Backhaul Project)
Trunkline Gas Company, LLC (Trunkline Backhaul Project)
FERC Docket Nos. CP15-93-000, CP15-94-000, and CP15-96-000
Weekly Construction and Environmental Status Report

Dear Ms. Bose:

On February 2, 2017, the Federal Energy Regulatory Commission ("FERC" or "Commission") issued an Order Issuing Certificate ("Order") for the Rover Pipeline, Panhandle Backhaul, and Trunkline Backhaul Projects (collectively "Applicants").

On February 3, 2017, the Applicants filed their Implementation Plan and Request for Notice to Proceed with Preconstruction/Construction Activities. In compliance with the FERC Order, Appendix B, Environmental Condition No. 8, please find enclosed herein for filing the Weekly Construction and Environmental Status Report for the period ended October 5, 2018, for the Rover Pipeline Project.

This filing is being submitted electronically to the Commission's eFiling website pursuant to the Commission's Order No. 703, Filing via the Internet Guidelines, issued on November 15, 2007 in FERC Docket No. RM07-16-000. Any questions or comments regarding this filing should be directed to the undersigned at (713) 989-2606.

Respectfully submitted,

/s/ Kelly Allen

Mr. Kelly Allen, Manager
Regulatory Affairs Department

Rover Pipeline Project
FERC Docket No. CP15-93-000
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Summary of Permitting Status, Construction Status, Plans for Next Week's Period, and Schedule Changes:

Environmental and Safety Training:

Total Personnel Trained To Date: 21,975

Status of Federal Authorizations:

The project has received all authorizations necessary to construct a contiguous pipeline system, although variances for yards, additional construction workspace, access roads, etc. may be requested.

Construction Status:

Pipeline Rights-of-Way (All Spreads):

Current Week Construction Status:

Pipeline construction is complete along the Seneca, Clarington, Berne, Cadiz, Majorsville, and Burgettstown Laterals. Pipeline construction is also complete along the Mainlines, Supply Connector Lines, and the Market Segment. The revised table below includes the progress along the route within each segment of the Project. However, the Final Restoration percentages reflect activities including installation of signage, fencing, painting, etc. and any punch list items for an area, as well as anticipated revegetation efforts. In other words, the Final Restoration percentages for these spreads are not counted as complete until Rover inspectors sign off that the area is turn-key complete.

Additional detail has been provided for the individual spreads in this weekly report, and this level of detail will be included in future reports. In addition, punch lists addressing post-restoration areas in need of attention are attached for the Berne/Seneca and Clarington lateral spreads.

Next Week's Proposed Activities:

Rover will continue with construction and restoration activities along the project route.

Next Week's Proposed Activities in Stream Crossings or in other Environmentally Sensitive Areas: Rover will continue to install bridges and proceed with full construction.

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Pipeline Construction Status Table – as of October 5, 2018

Construction Operation	Supply Connector			Spread A			Spread B			Spread C			Spread D		
	Weighted % Complete:	99.94%		Weighted % Complete:	100.00%										
	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,211	0	100.00%	294,685	0	100.00%	0	0
Tree Felling	100.00%	63,360	0	100.00%	73,778	0	100.00%	51,150	0	100.00%	32,782	0	100.00%	6,336	0
Clearing	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	294,374	0	100.00%	267,274	0
Grading	100.00%	98,582	0	100.00%	184,256	0	100.00%	224,210	0	100.00%	295,656	0	100.00%	267,274	0
Trenching	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,719	0	100.00%	267,492	0
Haul & String	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	294,198	0	100.00%	269,656	0
Bend & Setup	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,963	0	100.00%	278,698	0
Pipe Laying (Pipe Gang)	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,211	0	100.00%	295,519	0	100.00%	271,198	0
Pipe Welding (Firing Line)	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,217	0	100.00%	295,719	0	100.00%	267,474	0
NDE (UT and/or X-ray)	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,217	0	100.00%	295,719	0	100.00%	267,998	0
Field Joint Coating	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,935	0	100.00%	295,863	0	100.00%	267,474	0
Lower-in	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,527	0	100.00%	295,718	0	100.00%	267,800	0
Backfill	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,692	0	100.00%	270,716	0
Tie-ins	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	267,474	0
Tile Repair	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	270,716	0
Rough Cleanup	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	267,527	0
Final Cleanup/Restoration	98.19%	96,796	1,786	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	272,945	0
Revegetation	94.22%	92,886	5,696	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	270,716	0
Hydrostatic Testing	100.00%	98,582	0	100.00%	183,945	0	100.00%	226,478	0	100.00%	183,945	0	100.00%	267,417	0
Caliper Pigging	100.00%	98,582	0	100.00%	183,945	0	100.00%	226,478	0	100.00%	183,945	0	100.00%	267,389	0
Pipeline Drying	100.00%	98,582	0	100.00%	183,945	0	100.00%	226,478	0	100.00%	183,945	0	100.00%	267,417	0
Final Tie-Ins	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	183,945	0	100.00%	267,474	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish

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	Berne Lateral			Burgettstown Lateral			Cadiz Lateral			CGT Lateral			Clarington Lateral		
	Weighted % Complete: 100.00%			Weighted % Complete: 100.00%			Weighted % Complete: 99.68%			Weighted % Complete: 95.45%			Weighted % Complete: 99.49%		
Construction Operation	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Tree Felling	100.00%	9,438	0	100.00%	246,823	0	100.00%	4,624	0	100.00%	25,537	0	100.00%	88,312	0
Clearing	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Grading	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Trenching	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Haul & String	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Bend & Setup	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Pipe Laying (Pipe Gang)	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Pipe Welding (Firing Line)	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
NDE (UT and/or X-ray)	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Field Joint Coating	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Lower-in	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Backfill	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Tie-ins	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Tile Repair	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Rough Cleanup	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Final Cleanup/Restoration	100.00%	22,635	0	100.00%	273,182	0	99.20%	18,311	147	27.90%	8,660	53,398	94.37%	161,228	9,616
Revegetation	100.00%	22,635	0	100.00%	273,182	0	72.60%	13,400	5,058	0.00%	0	31,029	83.03%	141,845	28,999
Hydrostatic Testing	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Caliper Pigging	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Pipeline Drying	100.00%	22,635	0	100.00%	273,183	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Final Tie-Ins	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish

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Construction Operation	Majorsville Lateral			Seneca Lateral West			Seneca Lateral East			Sherwood Lateral South			Sherwood Lateral North		
	Weighted % Complete:	95.80%	Weighted % Complete:	100.00%	Weighted % Complete:	100.00%	Weighted % Complete:	100.00%	Weighted % Complete:	99.52%	Weighted % Complete:	96.81%			
	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Tree Felling	100.00%	97,470	0	100.00%	47,520	0	100.00%	34,141	0	100.00%	99,269	0	100.00%	116,245	0
Clearing	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Grading	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Trenching	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,820	0	100.00%	154,622	0
Haul & String	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,474	0
Bend & Setup	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Pipe Laying (Pipe Gang)	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Pipe Welding (Firing Line)	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
NDE (UT and/or X-ray)	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Field Joint Coating	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,862	0	100.00%	154,444	0
Lower-in	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,743	0	100.00%	130,862	0	100.00%	154,444	0
Backfill	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,571	0
Tie-ins	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Tile Repair	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	0.00%	0	154,444
Rough Cleanup	100.00%	124,359	0	100.00%	61,929	0	100.00%	80,579	0	100.00%	181,500	0	99.61%	153,846	598
Final Cleanup/Restoration	34.55%	42,966	81,393	100.00%	61,929	0	100.00%	80,579	0	83.30%	108,971	21,848	52.58%	81,214	73,230
Revegetation	96.89%	120,491	3,868	100.00%	61,929	0	100.00%	80,579	0	48.57%	63,538	67,281	61.79%	95,432	59,012
Hydrostatic Testing	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Caliper Pigging	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Pipeline Drying	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Final Tie-Ins	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	98.65%	129,053	1,766	100.00%	154,444	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish

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Pipeline Construction Status Table – as of October 5, 2018

	Market Spread 7			Market Spread 8		
	Weighted % Complete:	100.00%	100.00%	Weighted % Complete:	100.00%	100.00%
Construction Operation	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	300,986	0	100.00%	226,599	0
Tree Felling	100.00%	18,355	0	100.00%	83,333	0
Clearing	100.00%	300,986	0	100.00%	226,599	0
Grading	100.00%	300,986	0	100.00%	226,599	0
Trenching	100.00%	300,986	0	100.00%	226,599	0
Haul & String	100.00%	300,986	0	100.00%	226,599	0
Bend & Setup	100.00%	300,986	0	100.00%	226,599	0
Pipe Laying (Pipe Gang)	100.00%	300,986	0	100.00%	226,599	0
Pipe Welding (Firing Line)	100.00%	300,986	0	100.00%	226,599	0
NDE (UT and/or X-ray)	100.00%	300,986	0	100.00%	226,599	0
Field Joint Coating	100.00%	300,986	0	100.00%	226,599	0
Lower-in	100.00%	300,986	0	100.00%	227,211	0
Backfill	100.00%	300,986	0	100.00%	226,599	0
Tie-ins	100.00%	300,986	0	100.00%	226,599	0
Tile Repair	100.00%	300,986	0	100.00%	226,599	0
Rough Cleanup	100.00%	300,986	0	100.00%	226,599	0
Final Cleanup/Restoration	100.00%	300,986	0	100.00%	226,599	0
Revegetation	100.00%	300,986	0	100.00%	226,599	0
Hydrostatic Testing	100.00%	300,986	0	100.00%	226,599	0
Caliper Pigging	100.00%	300,986	0	100.00%	226,599	0
Pipeline Drying	100.00%	300,986	0	100.00%	226,599	0
Final Tie-Ins	100.00%	300,986	0	100.00%	226,599	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish

Contractor Yards:

Next Week's Proposed Activities:

Rover will continue to mobilize into and use those contractor yards authorized by the FERC.

Horizontal Directional Drills (HDDs):

Current Week Construction Status: Rover has pulled all 49 HDDs into place along the route. Rover conducted all required noise surveys at HDD locations in accordance with Environmental Condition 42 and has previously reported the results and any required additional mitigation in the weekly reports.

Next Week's Proposed Activities: Rover will continue demobilizing, restoring the workspaces, and completing the remaining items at the HDD sites.

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Compressor Stations:

Current Week Construction Status: Construction is complete at all stations as shown in the table below.

Next Week's Proposed Activities: Rover will continue maintaining the stations.

Next Week's Proposed Activities in Stream Crossings or in other Environmentally Sensitive Areas:
 Construction is complete at all stations as shown in the table below.

Compressor Station Construction Status Table – as of October 5, 2018

COMPRESSOR STATIONS												
TASKS		Sher	Sen	Clar	Maj	Cadiz	Burgetts	CS1	CS2	CS3	Def	Total
Tree Clearing		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Rough Grade		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Civil		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Welding		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Mechanical		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Major Equipment		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Utilities		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Commissioning		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Restoration/Punchlist		100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	100%
Job Book/As Built		95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
Over All Completion		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%

Non-Compliance Reports and Landowner Complaints:

Attached below are the following reports:

- FERC Non-Compliance Report List – a summary of non-compliance reports issued by the FERC on-site Compliance Monitoring staff.
- Environmental Inspector Observed Non-Compliances – issues reported by the Rover Environmental Inspection staff.
- Environmental Inspector Observed Problem Area Report List – other problem areas reported by the Rover Environmental Inspection staff.

Rover will address all non-compliance reports issued by the FERC.

Copies of Correspondence Concerning Non-Compliance from Regulating Agencies Other Than the FERC:

Rover has not received notices from other agencies during this reporting period.

**Rover Pipeline Project
FERC Non-Compliance Report List
September 29, 2018 through October 5, 2018**

Work Date	Location	Description	Correction Verified by Rover EI	Description of Correction
10/1/2018	Majorsville Lateral 613+50	<p>The Compliance Monitor conducted an inspection of a slip and issued a NCR. The Lead EI Dave Johnston and the Monitor went to look at the slip area. They went to Riley Road where the contractor installed a rock access pad. The contractor was also in the process of removing the trees and working the dirt at this location. There was a Level 3 variance approved within the area that is disturbed but does not cover the extent of the disturbance. The Lead EI and Compliance Monitor talked to the survey chief who provided a KMZ of the original variance location, as well as the newly affected area. The KMZ shows the area where the contractor worked outside of the approved ATWS included within the Level 3 variance. The original size of the location was 176 feet wide by 245 feet long and the area that is disturbed is 180 feet wide by 446 feet long. The Compliance Monitor mentioned to the Lead EI Dave Johnston that he was going to write a FERC NCR for working outside of the approved work space from the approved Level 3 variance. Trees had been removed and dirt work had been started; a road approach had also been installed. The Compliance Monitor mentioned to the Lead EI that an amended variance request needs to be submitted; the Lead EI shut the crew down at this location until the variance is approved. While onsite, the contractor foreman showed the Monitor another slip that is starting about 65 feet to the east that will also need to be included in the amended request. The new request will include all of the areas needed to repair the hillside properly.</p>	10/10/2018	Contractor acquired a variance and built a travel lane into the slip area.
10/3/2018	Cadiz Lateral 141+12	<p>The Compliance Monitor conducted a routine inspection and observed multiple issues out of compliance. After walking the area and noticing multiple issues, he contacted the Lead EI Tim Swisher, as well as the Compliance Manager, to inform them that he was writing a NCR for the issues. Tim Swisher came out to the location and they went over the issues. The issues included: 1) multiple areas on the northwest side of the Highway 22 crossing where the road bank has started to slip and the silt fence at the bottom needs to be cleaned out and maintained, 2) rill erosion on the right-of-way, silt fence in need of maintenance, road approach rock that was left, and lack of vegetation on the road edge to the east of the Kanoski Road crossing, 3) subsidence over both line crossings on the west edge of the road that are encroaching into the edge of the road. Two road cones have been placed on the edge of the road as warning, 4) subsidence in the Ag field and road approach rock that was left within the field on the west side of the road crossing, 5) at stream S2ST-HR-124, the banks are not back to natural contours over the adjacent pipeline crossing, and the contours from the edge of the right-of-way don't match the natural grade off-right-of-way, 6) contours do not match the natural grade and is off by about 10 to 12 inches on the north edge of the right-of-way, 7) construction debris, such as silt fence, trash, woody debris and rock that was left within the right-of-way, 8) rill erosion within the construction right-of-way, extending to the silt fence on the north edge of the right-of-way causing the silt fence to be undermined and damaged, and 9) due to the undermined and damaged silt fence, there is sediment outside of the construction right-of-way in multiple areas (one area is about 15 feet wide by 45 feet wide outside of the right-of-way, another area about 10 feet by 10 feet outside of the right-of-way). The Compliance Monitor contacted the Lead EI and</p>	10/15/2018	The contractor for the adjacent pipeline will be mobbing back in to address issues.

**Rover Pipeline Project
FERC Non-Compliance Report List
September 29, 2018 through October 5, 2018**

Work Date	Location	Description	Correction Verified by Rover EI	Description of Correction
		mentioned that a NCR was going to be written since Rover was still liable for the conditions of the right-of-way after the second pipeline was installed through this area. The Compliance Monitor will conduct follow-up inspections to make sure the appropriate repairs are made.		

**Rover Pipeline Project
Environmental Inspector Observed Non-Compliances
September 29, 2018 through October 5, 2018**

Work Date	Spread Name	Tract No.	Description	Completion Date	Description of Correction
10/1/2018	Majorsville Lateral	WV-MA-ML-066.500	El, in conjunction with FERC, is writing a non-compliance due to work being performed outside approved LOD, as well as cleared trees. This was due to a breach in communication between Survey and Contractor.	10/10/2018	Contractor acquired a variance and built a travel lane into the slip area.
10/2/2018	Sherwood Lateral	OH-MO-SHC-082.000	St. No. 2783+64, Contractor is careless with calcement.	10/1/2018	Contractor removed calcement from area within 3 hrs.

**Rover Pipeline Project
Environmental Inspector Observed Problem Area Report List
September 29, 2018 through October 5, 2018**

Work Date	Spread Name	Tract No.	Description	Completion Date	Description of Correction
9/29/2018	Burgettstown Lateral	OH-CA-HL-003.000	RCE stone was left in AG field after clean up.	10/1/2018	Stone removed.
9/30/2018	Burgettstown Lateral	OH-JE-HL-045.000	Culvert pipe has been crushed, impeding flow on GAS of CR 56.	10/5/2018	Not repaired.
9/30/2018	Burgettstown Lateral	OH-CA-HL-014.000	There is gully erosion in AG field after rain events.	10/5/2018	Not Completed.
9/30/2018	Burgettstown Lateral	OH-CA-HL-046.000	ECDs are at capacity.	10/2/2018	Contractor removed sediment from ECDs.
9/30/2018	Sherwood Lateral	WV-TY-SHC-043.000	PPL crew being mobilized into area to start repairing restoration slope failure at station 1003+00 has damaged barbwire fence line near road past TAR25B entrance. Truck hauling equipment to area struck fencing causing damage.	9/30/2018	PPL personnel removed damaged posts and installed temporary fencing until appropriate repairs and materials were available to complete repairs. Day following new wooden posts were installed and barbwire was replaced.
10/2/2018	Burgettstown Lateral	OH-CA-HL-047.000	The ECD'S have become undermined and are damaged	10/7/2018	Contractor removed sediment and replaced worn out straw bales.
10/3/2018	Burgettstown Lateral	OH-CA-HL-047.000	The ECDs are damaged by livestock.	10/4/2018	Contractor repaired damaged silt fence.
10/3/2018	Burgettstown Lateral	OH-CA-HL-047.000	ECD above resource are overwhelmed and damaged.	10/7/2018	Contractor removed sediment, placed additional stakes, and repaired damaged sediment fence.
10/3/2018	Burgettstown Lateral	OH-JE-HL-050.000	Silt fence needs to be tied into bridge and trenched in.	10/5/2018	Silt fence was tied into the bridge and trenched in.
10/3/2018	Burgettstown Lateral	OH-CA-HL-047.000	The ECDs are damaged by livestock.	10/9/2018	Contractor repaired damaged sediment fence.
10/3/2018	Burgettstown Lateral	OH-CA-HL-047.000	ECD above resource are overwhelmed and damaged.	10/5/2018	Contractor removed sediment and repaired damaged sediment fence.
10/3/2018	Burgettstown Lateral	OH-JE-HL-050.000	Silt fence needs to be tied into bridge and trenched in.	10/3/2018	Silt fence was trenched in and tied into bridge.
10/4/2018	Burgettstown Lateral	OH-CA-HL-047.000	ECDs are undermined allowing sediment to migrate off the ROW.	10/5/2018	Contractor backfilled around ECDs.
10/4/2018	Burgettstown Lateral	OH-CA-HL-047.000	ECDs are undermined allowing sediment to migrate off the ROW.	10/7/2018	Contractor backfilled around ECDs to prevent undermining.
10/5/2018	Burgettstown Lateral	OH-CA-HL-047.000	ECDs are damaged by livestock.	10/6/2018	Contractor repaired damaged ECDs.
10/5/2018	Burgettstown Lateral	OH-CA-HL-047.000	ECDs are damaged by livestock.	10/7/2018	Contractor repaired damaged silt fence.

Rover Pipeline Project
FERC Docket No. CP15-93-000
Weekly Construction and Environmental Status Report
September 29, 2018 through October 5, 2018
Filed November 1, 2018

Landowner Complaints:
Please see the table below.

**Rover Pipeline Project
 Landowner Complaints and Concerns Report
 September 29, 2018 through October 5, 2018**

Date of Complaint	Source	Commenter/ Landowner Name	Tract No.	Location	Complaint	Corrective Action	Date of Action
					No comments or complaints were received on eLibrary during this reporting period.		

Rover Pipeline Project
FERC Docket No. CP15-93-000
Weekly Construction and Environmental Status Report
September 29, 2018 through October 5, 2018
Filed November 1, 2018

HDD Noise Studies:

Horizontal directional drilling (HDD) is completed along the project area. Rover has completed all noise measurements at the nearest NSA to each entry and exit side of the HDDs in accordance with the FERC Order, Appendix B, Environmental Condition 42.