

NEXUS GAS TRANSMISSION, LLC

5400 Westheimer Court

Houston, TX 77056



July 3, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Re: *NEXUS Gas Transmission, LLC*, Docket No. CP16-22-000
Weekly Status Report

Dear Ms. Bose:

On August 25, 2017, the Federal Energy Regulatory Commission (“FERC”) issued an Order Issuing Certificates and Granting Abandonment (“August 25 Order”) in the above referenced docket authorizing NEXUS Gas Transmission, LLC (“NEXUS”) to construct and operate the NEXUS Project (“Project”).¹ On September 12, 2017, NEXUS submitted its Implementation Plan for the Project. In compliance with Environmental Condition No. 8 of the August 25 Order, NEXUS hereby submits its weekly status report for the period June 23, 2018 through June 29, 2018.

Should you have any questions regarding this filing, please contact David A. Alonzo, Specialist I, Rates and Certificates at (713) 627-4957 or the undersigned at (713) 627-4102.

Sincerely,

NEXUS Gas Transmission, LLC
By: Spectra Energy NEXUS Management, LLC
in its capacity as operator

/s/ Lisa A. Connolly
Lisa A. Connolly
Director, Rates and Certificates

Attachment

cc: Joanne Wachholder (FERC)

¹ *NEXUS Gas Transmission, LLC, et al.*, 160 FERC ¶ 61,022 (2017).

WEEKLY CONSTRUCTION STATUS REPORT

NEXUS Gas Transmission, LLC

Project: NEXUS Project (CP16-22-000)

Reporting Period: June 23, 2018 to June 29, 2018

A) UPDATE ON FEDERAL AUTHORIZATIONS:

- No updates on Federal Authorizations occurred during the reporting period of June 23, 2018 to June 29, 2018.

B) SUMMARY OF CURRENT AND UPCOMING CONSTRUCTION:

CURRENT CONSTRUCTION ACTIVITIES:

- Construction contractors working on the NEXUS Project continued installing environmental best management practices and continued right-of-way preparation activities. Tree chipping continued on Spread 2 this week. Mainline construction activities are occurring on all four construction spreads and at all facilities.

General Environmental

- The environmental inspectors continued providing the required environmental training to construction personnel on each construction spread, prior to the personnel mobilizing to the right-of-way. Environmental compliance inspections of ongoing construction activities continue to occur throughout each work day. Storm water inspections are occurring on a weekly basis and after the occurrence of a 0.5 inch or more rainfall event.

Spread 1

- Erosion control device maintenance and rock access pad maintenance continued to occur.
- Road bores, stringing, bending, welding, coating, trenching, lowering-in, backfill, restoration and tie-in activities are occurring.
- Horizontal Directional Drilling (HDD) activities continued at the Milepost 8 Wetland and Tuscarawas River crossings. HDD set up and drilling activities also occurred at the Nimisila Reservoir crossing. Additional information regarding HDDs can be found in Section J of this report.

Spread 1 Construction Progress:

Activity	Percent Complete
Tree Cutting	100%
Tree Clearing	100%
Grade	100%
Stringing	89%
Bending	82%
Welding	76%
Coating	58%
Trenching	47%
Lowering-in	38%
Backfill	6%

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Tie-In	6%
Cleanup	1%
Restoration	1%

Spread 2

- Log removal and chipping of the previously felled trees continued this week. Grading, pipe stringing, bending, welding, coating, trenching, lowering-in, backfill, tie-in, clean-up, restoration and road bore installations continue.
- Erosion control device installation and maintenance, safety fence installation, rock access pad maintenance, wetland matting installation and stream bridge installation continued to occur.
- Horizontal Directional Drilling (HDD) activities continued for the Interstate 80 and West Branch Black River. Additional information regarding HDDs can be found in Section J of this report.

Spread 2 Construction Progress:

Activity	Percent Complete
Tree Cutting	100%
Tree Clearing	81%
Grade	81%
Stringing	75%
Bending	74%
Welding	66%
Coating	62%
Trenching	57%
Lowering-in	53%
Backfill	53%
Tie-In	8%
Cleanup	4%
Restoration	4%

Spread 3

- Erosion control device installation and maintenance and rock access pad maintenance continued to occur.
- Pipe stringing, bending, welding, trenching, backfill, tie-in, clean-up, restoration and road bore installations continue.
- Horizontal Directional Drilling (HDD) activities drilling activities occurred at the Maumee River, Sandusky River and Portage River crossings. HDD setup and initial drilling activities occurred at the Findlay Road crossing. Additional information regarding HDDs can be found in Section J of this report.

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Spread 3 Construction Progress:

Activity	Percent Complete
Tree Cutting	100%
Tree Clearing	100%
Grade	100%
Stringing	87%
Bending	87%
Welding	87%
Coating	87%
Trenching	81%
Lowering-in	65%
Backfill	61%
Tie-In	16%
Cleanup	6%
Restoration	6%

Spread 4

- Grading, stringing, bending, tie-in, road bore, lowering-in, backfill, cleanup and restoration activities continued this week.

Spread 4 Construction Progress:

Activity	Percent Complete
Tree Cutting	100%
Tree Clearing	100%
Grade	100%
Stringing	95%
Bending	91%
Welding	81%
Coating	37%
Trenching	22%
Lowering-in	22%
Backfill	21%
Tie-In	14%
Cleanup	13%
Restoration	13%

Compressor Stations

- Grading, foundation work, structural, electrical and piping work continued at the Hanoverton, Wadsworth and Clyde compressor station sites.

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Compressor Station – Construction Progress Percentage Complete			
Activity	Hanoverton	Wadsworth	Clyde
Site Work	63%	66%	61%
Foundations	99%	94%	86%
Equipment and Structures	77%	40%	69%
Fabrication and Install	76%	49%	67%
Electrical	38%	36%	41%
Instrumentation	0%	8%	14%
Painting, Coating and Insulation	11%	40%	21%

Metering and Regulation Sites

Metering and Regulation Sites – Construction Progress Percentage Complete						
Activity	MR01	MR02	MR03	MR04	MR05	MR06
Site Work	90%	85%	85%	17%	50%	41%
Foundations	100%	100%	100%	83%	88%	90%
Equipment and Structures	100%	100%	100%	64%	64%	42%
Fabrication and Install	92%	100%	100%	68%	47%	9%
Electrical	98%	95%	95%	62%	53%	10%
Instrumentation	100%	100%	100%	77%	70%	25%
Painting, Coating and Insulation	82%	94%	64%	19%	17%	5%

WORK PLANNED FOR THE NEXT REPORTING PERIOD:

Spread 1

- Stringing, bending, welding, coating, trenching, lowering-in, backfill, tie-ins, clean-up, restoration and road bore installations will occur.
- HDD activities will continue at the Nimisila Reservoir, milepost 8 and Tuscarawas River crossings.
- Environmental and safety training will continue to occur.

Spread 2

- Mechanical tree chipping will continue to occur.
- Topsoil segregation and grading of the right-of-way will continue.
- Pipe stringing, welding, coating, trenching, lowering-in, backfill, clean-up, tie-ins and restoration will continue to occur.
- Road bore installations will occur.
- Crews will continue with installation of rock access pads and environmental best management practices, including erosion control devices, wetland matting and stream bridging.
- Environmental and safety training will continue to occur.
- HDD activities will continue at Interstate 80.

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Spread 3

- Rock access pad maintenance, utility location and environmental best management practices maintenance activities will continue.
- Pipe stringing, welding, coating, trenching, lowering-in, backfill, tie-ins, cleanup and restoration will continue to occur.
- Road bore installations will occur.
- HDD activities will occur at the Findlay Road, Maumee River, Sandusky River and Portage River crossings.
- Environmental and safety training will continue to occur.

Spread 4

- Environmental best management practices maintenance, bore installation, grading, welding, coating, trenching, lowering-in, backfill, tie-in, cleanup and restoration activities will occur.
- Environmental and safety training will continue to occur.
- HDD activities will commence at the River Raisin crossing.

Compressor Stations

- Site work, foundation work, structure, electrical and piping work will continue to occur at the Hanoverton, Wadsworth, and Clyde compressor station sites.

Metering and Regulation Sites

- Site work, foundation work, structure, electrical and piping work will continue to occur.

CHANGES TO STREAM CROSSING SCHEDULE:

- None.

SCHEDULE FOR WORK IN OTHER ENVIRONMENTALLY SENSITIVE AREAS:

- No work will occur in other environmentally sensitive areas during the next weekly reporting period.

C) PROBLEMS/INSTANCES OF NON-COMPLIANCE ENCOUNTERED:

- The 3rd Party Compliance Monitor issued a non-compliance report on June 26, 2018 on Spread 3 on tract OH-SA-107.0000. The non-compliance was issued for not maintaining adequate separation of salvaged topsoil and subsoil during construction activities on this tract. A small ridge of subsoil that was approximately 12 inches tall and 12 inches wide was touching the edge of the topsoil pile following blading of the travel lane. No soil mixing occurred.

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- A non-compliance report was issued by a NEXUS Environmental Inspector on June 28, 2018 on Spread 2. The contractor conducted grading activities within an approximately 30 feet long portion of a PEM wetland. It was determined that the signage and stakes for the wetland had been knocked over by previous clearing activities, which led to grading within the wetland. The wetland disturbance occurred within the Certificated workspace and the impacts to the wetland were permitted by the Section 401 and Section 404 permit authorizations.

D) CORRECTIVE ACTIONS IMPLEMENTED:

- The contractor mobilized in a piece of equipment a moved the small ridge of subsoil away from the topsoil pile in order to provide adequate separation.
- The contractor was able to replace the topsoil to the surface of the wetland. Silt fence was installed around the perimeter of the wetland where the topsoil was replaced in order to ensure that no additional disturbance occurs within the wetland until the time that the wetland crossing is to take place. The signage was visibly installed as well.

E) EFFECTIVENESS OF CORRECTIVE ACTIONS IMPLEMENTED:

- The implemented corrective actions effectively restored adequate separation between the soil types on the tract. Clean up and restoration will be undertaken on this tract once conditions dry out.
- The implemented corrective actions have effectively restored the wetland and erosion controls have been adequately installed.

F) LANDOWNER/RESIDENT COMPLAINTS:

- Nineteen landowner complaints were received during the reporting period of June 23, 2018 to June 29, 2018. These complaints are detailed in the Landowner Complaint Tracking Table below:

Landowner / Resident Complaint Tracking Table					
Name of Caller	Date of Call or Conversation	Mile post	Landowner Tract Number	Description of Problem / Concern	Description of Resolution of Problem / Concern
Richard Bowser	6/23/18	197.0	OH-FU-025.0001	The caller was concerned that his stream had been contaminated due to NEXUS' dewatering activities. The landowner notified the Ohio EPA.	NEXUS personnel spoke with the caller and the Ohio EPA to explain dewatering best management practices that were employed. During this time the environmental control measures were reviewed for effectiveness. Ohio EPA conducted a site inspection of the area. All NEXUS control measures were found to be in compliance with project requirements.

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Matt Grubb	6/23/18	1.0	OH-CO-012.0001-CS-AB-2	The caller is concerned about noise.	NEXUS personnel spoke with the caller and informed him that the noise was associated with the drying of a pipe section after hydrostatic testing. The noise is temporary in nature.
Mike White	6/23/18	32.1	OH-ST-135.0002	The caller is concerned about the decreasing water level in his pond which may be attributed to an adjacent well point dewatering system.	NEXUS personnel spoke with the caller and inspected the pond. The contractor has rerouted the discharge of the well point system to discharge the clear well point water into the pond. This has alleviated concerns associated with dropping water levels and has filled the pond back to full capacity.
Sue Hines	6/25/18	1.0	OH-CO-012.0001-CS1-AB61	The caller is concerned about a non-stop noise she has been hearing.	NEXUS researched the complaint and NEXUS personnel spoke with the caller. It was determined that this noise was coming from another industry located in the vicinity.
Ken Oyster	6/25/18	3.5	NA	The caller would like compensation to repair his mailbox, utility pole, street sign, and driveway. The landowner has claimed that these items were damaged due to NEXUS vehicles hitting them.	NEXUS personnel have scheduled a meeting with the caller to assess the cause and extent of the damage.
Lonnie Burke	6/25/18	146.0	NA	The caller is concerned with muddy road conditions and the well water on his property being contaminated.	NEXUS personnel spoke with the caller about the road restoration and cleaning processes. The caller's well is not located within 150 feet of the construction workspace. Due to the distance of the well from construction activities, NEXUS construction activities are not likely to have impacted the landowner's water well.
James Haymond	6/25/18	37.0	OH-SU-030.0000	The caller would like repairs made to his damaged septic system.	NEXUS met with landowner to review the septic system and schedule a local licensed contractor to make the needed repairs.
Mark E. Grolle	6/26/18	178.3	OH-WO-084.0000 OH-WO-085.0000	The caller is concerned about his crops because he could not access them and his agreement states that a temporary crossing	NEXUS personnel spoke with the caller and to discuss his concerns. NEXUS is working with the construction contractor to get the landowner access restored.

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				will be installed for him.	
Richard Bowser	6/26/18	197.0	OH-FU-025.0000	The caller is concerned about dewatering efforts near his property containing bore by-product material and reaching his pond. Caller also notified the Ohio EPA of his concerns	NEXUS personnel spoke with the caller and let him know that dewatering efforts remain in compliance. No additives, other than bentonite clay have been used during installation of the road bores.
Stephen Grega	6/27/18	NA	OH-ER-045.0000 OH-ER-046.0000	The caller is concerned that his tenant farmer can't access the field to which he needs to cut hay.	NEXUS personnel spoke with the caller about their concern. The landowner had not included a need for a landowner access gap in the easement agreement. NEXUS will work with the contractor in order to try and accommodate the tenant farmer.
Kenneth Kennedy	6/27/18	44.5	OH-SU-137.0000	The caller is concerned that NEXUS has caused gypsy moths to infest his trees.	NEXUS personnel spoke with the caller and explained that NEXUS's contractor was required to bring all equipment in to the project cleaned of soil and foreign debris.
Lisa O'Brian	6/27/18	35.0	NA	The caller is concerned that NEXUS has contaminated her well water.	NEXUS spoke with the caller and her well is greater than 2200 feet from the pipeline limit of disturbance. The caller was advised to visit the water testing section of the City of Green's website.
John Huss	6/27/18	163.5	OH-SA-212.0000	The caller is concerned that NEXUS has impacted his drain tile system by filling it with sediment.	NEXUS is investigating the landowner's complaint and to determine if repairs are needed.
Gary and Hal Brehm	6/27/18	196.0	OH-FU-025.0000	The caller is concerned about gaining access to his alfalfa field due to pipe being welded across the tract.	NEXUS personnel spoke with the caller about their concerns. NEXUS plans to have the pipe lowered in and backfilled the following day. The landowner was satisfied with the response and timeline.
Weickert	6/27/18	148.8	OH-SA-107.0000	NEXUS was notified by the FERC Project Manager that the landowner had called in a complaint related to trash, soil mixing, dewatering and blocked access.	An inspection of the area did not observe any areas of soil mixing, dewatering issues, trash or blocked access. The pipe has been lowered-in on this property. The FERC issued a non-compliance report for not maintaining separation between subsoil and topsoil piles due to a small windrow of subsoil touching the edge of a topsoil pile.

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Kim Bowser	6/28/18	197.0	OH-FU-025.0001	The caller is concerned about the location of the dewatering efforts on her property. They are next to her horses and well. She does not agree with the filter bag method.	NEXUS spoke with the caller and the dewatering bag was relocated. The caller was satisfied with the resolution.
Chuck Kovach	6/28/18	190.0	OH-LC-061.0001	The caller would like the soil swept from the roads.	NEXUS spoke with the caller and ensured him they would notify the contractor to send a sweeper out to the location of concern right of way. A street sweeper was dispatched and the road was cleaned.
Sandra Unkefer	6/28/18	6.3	OH-CO-053.0001	The caller is concerned about construction equipment noise she is hearing after standard daylight working hours.	NEXUS spoke with the caller and informed her that crew was working late due to unforeseen construction circumstances on a tie-in but that this would not occur on a regular basis.
Rick Griffith	6/29/18	27.1	OH-ST-101.0001	The caller is concerned about standing water creating a mosquito breeding ground.	NEXUS spoke with the caller and the dewatering measures that are used to dissipate the amount of standing water in the area of concern.

G) CORRESPONDENCE RECEIVED FOR NON-COMPLIANCE AND RESPONSE:

- None. No correspondence for non-compliance was received by NEXUS from any federal, state, or local permitting agencies during the reporting period of June 23, 2018 to June 29, 2018.

H) NSA NOISE MEASUREMENTS AND MITIGATION FOR HDDS:

- In accordance with Environmental Condition 35 of NEXUS' Certificate, Hoover and Keith, Inc. (H&K) performed sound level surveys at the closest Noise Sensitive Areas (NSAs) to Interstate 80 HDD on June 20, 2018. H&K concluded that the resulting sound levels during HDD activities do not exceed the noise limits at nearby NSAs and no additional noise mitigation is required. Excess ambient noise associated with the Interstate 80 traffic contributed to the higher noise readings. Ambient noise levels had previously been measured to be 53.0 dBA at NSA #1 during a previous Acoustical Assessment of the HDDs for NEXUS. The measured level of 60.8 dBA is less than 10 dBA over ambient conditions.

HDD	Entry or Exit Side	Distance & Direction of Closest NSA	Meas'd Avg. Sound Level	Resulting Ldn ⁽¹⁾ (dBA)	FERC Condition Ldn (dBA)
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			(dBA)		
Interstate 80 (Ohio)	Entry	NSA #1 (residence) located 860 ft. East of HDD entry site.	60.8	58.8	55 or 10 over ambient conditions
	Exit	NSA #2 (residence) located 740 ft. West of HDD exit site.	55.6	53.6	55

⁽¹⁾ Resulting Ldn is approximate 2 dB lower than measured average A-wt. sound level since HDD activities occur only during daytime hours (i.e., no nighttime HDD activities). Since traffic noise of I-80 was the dominant noise source, the noise due to HDD operations was lower than the reported measured A-wt sound levels.

I) OTHER:

- None

J) HORIZONTAL DIRECTIONAL DRILL PROGRESS SUMMARY:

NEXUS Gas Transmission, LLC, has engaged J.D. Hair & Associates, Inc. (JDH&A) to provide construction monitoring services relative to the pipeline crossings on the NEXUS Pipeline Project that are being installed by Horizontal Directional Drill (HDD). The goal of JDH&A's construction monitoring efforts is to provide quality assurance with respect to HDD construction operations by monitoring contractor conformance with applicable drawings, specifications, and drill plans.

The table below provides a brief daily summary of HDD activities on the NEXUS Project for the reporting period of June 23, 2018 to June 29, 2018.

HDD Crossing	Construction Stage	Summary Comments
MP 8 Wetland (Ohio)	36-inch Pull Ream (57% Complete)	Michels Directional Crossing (Michels) continued the 36-inch reaming pass during this reporting period. Drilling fluid returns were intermittent at times while reaming progressed. During the periods of decreased returns, crew members monitored the ROW frequently, and were permanently stationed along the ROW to monitor for surfaced drilling fluids. This monitoring procedure is in compliance with Section 5 of the HDD Monitoring and Inadvertent Return Contingency Plan (HMIRCP). Reaming progress was slow at times and the reamer was tripped out for inspection on June 23 rd and again on June 28 th . Minor repairs were made to the reamer before continuing the reaming pass.
Tuscarawas River (Ohio)	48-inch Forward Ream (40% Complete)	Michels continued tripping the 34-inch reamer back to the cutting face after re-establishing the drill string last week. Reaming continued on Tuesday and by Wednesday afternoon the 34-inch reaming pass was completed. On the morning of Wednesday the 27, after a night of rain, the entry side drilling fluid containment pit was discovered filled with a watery mix of drilling fluid which had run over the pit and onto the western portion of the workspace. The crew spent the morning removing and cleaning the drilling fluid mix from the site, as well as reinforcing existing barriers and containment. The cleanup and containment efforts were in compliance with the HMIRCP. The 48-inch reaming pass was continued with full drilling fluid returns reported flowing to the lower elevation entry side containment pit. JDH&A observed full drilling fluid returns and monitoring efforts consistent with the requirements of Section 5 of the HMIRCP.

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Nimisila Reservoir (Ohio)	Pilot Hole (49% Complete)	Initial rig up of the site was observed on Wednesday, June 27. The pilot hole was commenced the next day on the 29. Drilling progressed quickly through the soft soils. While drilling the first several joints, fluid returns surfaced in various spots in front of the entry pit, but within the entry site Certificated workspace. In response to this, Michels used an excavator to scrape surface fluids back towards the pit and construct a containment area to capture and divert any future returns. By the end of the shift, full returns were maintained while pumping at a rate of 200 to 250 gpm. Michels swabbed a majority of joints after completion, including tripping back toward the exit point as necessary to regain drilling fluid circulation. Michels monitored the ROW frequently throughout pilot hole drilling. No inadvertent drilling fluid returns were reported. These practices are in conformance with sections 4 and 5 of the HMIRCP.
Huron River (Ohio)	Complete	Installation completed on June 1, 2018.
E. Branch Black River (Ohio)	Complete	Installation completed on June 6, 2018.
W. Branch Black River (Ohio)	Rigging up for pullback	The 48-inch forward ream continued throughout the week without issue. Drilling fluid was flowing to the exit side of the crossing and transported to the entry side via vacuum trucks. JDH&A observed that Michels is using only drilling fluids that are approved for use on the NEXUS Project and are continuing to test the drilling fluid routinely so that adjustments to the drilling fluid rheology can be made to optimize drilling fluid circulation and enhance cuttings removal. Throughout the week JDH&A observed Michels to be in conformance with the monitoring requirements of the HMIRCP. No inadvertent drilling fluid returns were noted. By the end of the reporting period, the 48-inch pass had been completed. A 48-inch swab pass was subsequently completed on June 29, 2018.
Vermilion River (Ohio)	Complete	Installation completed on June 20, 2018.
Sandusky River (Ohio)	48-inch Pull Ream (50% Complete)	The 48-inch reaming pass continued during this reporting period. On Monday June 25, drilling fluid surfaced near the exit side containment pit and within the Certificated construction workspace. Reaming operations ceased while the area was contained and surfaced drilling fluid was redirected to the exit side containment pit for recirculation. Michels monitoring and containment efforts for the inadvertent return are in conformance with section 4 and 5 of the HMIPCP. The 48-inch reaming pass continued for the remainder of the week.
Portage River (Ohio)	Reaming complete	Michels continued the 48-inch forward reaming pass from the entry side throughout the reporting period. Drilling fluid was returning in full to the entry side early in the week. When the reamer neared the opposite end of the crossing on Wednesday, drilling fluid returns were reported flowing into the exit side containment pit. The drilling fluid was transported to the entry side for recirculation. After completing 1,579 feet from the entry side with the 48-inch reamer, Michels transported both the 36 and 48-inch reamers to the exit side pull reamed the remaining footage. Throughout the week JDH&A observed Michels to be in conformance with the monitoring requirements of the HMIRCP.
Interstate 80 (Ohio)	48-inch Forward Ream (57% Complete)	The 34-inch forward reaming pass continued at the beginning of the week. Full drilling fluid returns were reported and reaming continued steadily. On Wednesday, after approximately 90 percent of the crossing had been completed with the 34-inch reamer, drilling fluid returns became more prominent on the exit side of the crossing. The 34-inch reaming pass was completed and the 48-inch reamer was attached on the entry side where reaming continued. The only drilling fluids being used are those approved for use on the NEXUS Project. The ROW was inspected frequently and no inadvertent returns of drilling fluid have been reported. This is in conformance with the requirements of Section 5.0 of the HMIRCP.
Maumee River (Ohio)	50-inch Forward Ream (25% Complete)	Michels continued forward reaming with the 34-inch reamer, receiving full drilling fluid returns. Michels employed good drilling practices by swabbing the bore after each joint to keep the hole clear of any obstruction that may cause an increase of annular pressure. This practice is in conformance with section 4 of the HMIRCP. The 34-inch pass made steady progress and was completed on Wednesday June 27. A 50-inch reamer was attached at the entry side and the second forward reaming pass commenced. The ROW was frequently monitored in accordance with section 5 of the HMIPCP. No inadvertent surface returns were observed throughout the week.

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Findlay Road (Ohio)	48-inch Forward Ream (4% Complete)	Michels mobilized equipment to the site early in the week and had completed the initial rig-up of the site by the morning of Thursday, June 28. The pilot hole was also initiated on June 28 around 10:20 am and was completed the same day at 5:50 pm. Drilling went quickly as the entire crossing passes through soft soils. In order to reduce the risk of inadvertent drilling fluid returns, Michels kept the drilling fluid pump on idle throughout the duration of the crossing, which equates to 120 gpm. No inadvertent drilling fluid returns were reported during pilot hole operations. Reaming operations commenced on Friday, June 29.
North Beyer Drain (Michigan)	Complete	Installation completed on June 22, 2018.
Hydro Park (Michigan)	Complete	Installation Completed on January 18, 2018.
Interstate 94 (Michigan)	Complete	Installation completed on February 8, 2018
Highway 12 (Michigan)	Complete	Installation completed on February 16, 2018