



November 15, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: OEP/DG2E/Gas Branch 4
Rover Pipeline LLC (Rover Pipeline Project)
Panhandle Eastern Pipe Line Company, LP (Panhandle Backhaul Project)
Trunkline Gas Company, LLC (Trunkline Backhaul Project)
FERC Docket Nos. CP15-93-000, CP15-94-000, and CP15-96-000
Weekly Construction and Environmental Status Report

Dear Ms. Bose:

On February 2, 2017, the Federal Energy Regulatory Commission ("FERC" or "Commission") issued an Order Issuing Certificate ("Order") for the Rover Pipeline, Panhandle Backhaul, and Trunkline Backhaul Projects (collectively "Applicants").

On February 3, 2017, the Applicants filed their Implementation Plan and Request for Notice to Proceed with Preconstruction/Construction Activities. In compliance with the FERC Order, Appendix B, Environmental Condition No. 8, please find enclosed herein for filing the Weekly Construction and Environmental Status Report for the period ended October 12, 2018, for the Rover Pipeline Project.

This filing is being submitted electronically to the Commission's eFiling website pursuant to the Commission's Order No. 703, Filing via the Internet Guidelines, issued on November 15, 2007 in FERC Docket No. RM07-16-000. Any questions or comments regarding this filing should be directed to the undersigned at (713) 989-2606.

Respectfully submitted,

/s/ Kelly Allen

Mr. Kelly Allen, Manager
Regulatory Affairs Department

Rover Pipeline Project
FERC Docket No. CP15-93-000
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Summary of Permitting Status, Construction Status, Plans for Next Week's Period, and Schedule Changes:

Environmental and Safety Training:

Total Personnel Trained To Date: 22,003

Status of Federal Authorizations:

The project has received all authorizations necessary to construct a contiguous pipeline system, although variances for yards, additional construction workspace, access roads, etc. may be requested.

Construction Status:

Pipeline Rights-of-Way (All Spreads):

Current Week Construction Status:

Pipeline construction is complete along the Seneca, Clarington, Berne, Cadiz, Majorsville, and Burgettstown Laterals. Pipeline construction is also complete along the Mainlines, Supply Connector Lines, and the Market Segment. The revised table below includes the progress along the route within each segment of the Project. However, the Final Restoration percentages reflect activities including installation of signage, fencing, painting, etc. and any punch list items for an area, as well as anticipated revegetation efforts. In other words, the Final Restoration percentages for these spreads are not counted as complete until Rover inspectors sign off that the area is turn-key complete.

Additional detail has been provided for the individual spreads in this weekly report, and this level of detail will be included in future reports. In addition, punch lists addressing post-restoration areas in need of attention are attached for the Berne/Seneca and Clarington lateral spreads.

Next Week's Proposed Activities:

Rover will continue with construction and restoration activities along the project route.

Next Week's Proposed Activities in Stream Crossings or in other Environmentally Sensitive Areas: Rover will continue to install bridges and proceed with full construction.

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Pipeline Construction Status Table – as of October 12, 2018

Construction Operation	Supply Connector			Spread A			Spread B			Spread C			Spread D		
	Weighted % Complete:	99.94%		Weighted % Complete:	100.00%										
	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,211	0	100.00%	294,685	0	100.00%	0	0
Tree Felling	100.00%	63,360	0	100.00%	73,778	0	100.00%	51,150	0	100.00%	32,782	0	100.00%	6,336	0
Clearing	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	294,374	0	100.00%	267,274	0
Grading	100.00%	98,582	0	100.00%	184,256	0	100.00%	224,210	0	100.00%	295,656	0	100.00%	267,274	0
Trenching	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,719	0	100.00%	267,492	0
Haul & String	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	294,198	0	100.00%	269,656	0
Bend & Setup	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,963	0	100.00%	278,698	0
Pipe Laying (Pipe Gang)	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,211	0	100.00%	295,519	0	100.00%	271,198	0
Pipe Welding (Firing Line)	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,217	0	100.00%	295,719	0	100.00%	267,474	0
NDE (UT and/or X-ray)	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,217	0	100.00%	295,719	0	100.00%	267,998	0
Field Joint Coating	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,935	0	100.00%	295,863	0	100.00%	267,474	0
Lower-in	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,527	0	100.00%	295,718	0	100.00%	267,800	0
Backfill	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,692	0	100.00%	270,716	0
Tie-ins	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	267,474	0
Tile Repair	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	270,716	0
Rough Cleanup	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	267,527	0
Final Cleanup/Restoration	98.19%	96,796	1,786	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	272,945	0
Revegetation	94.22%	92,886	5,696	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	270,716	0
Hydrostatic Testing	100.00%	98,582	0	100.00%	183,945	0	100.00%	226,478	0	100.00%	183,945	0	100.00%	267,417	0
Caliper Pigging	100.00%	98,582	0	100.00%	183,945	0	100.00%	226,478	0	100.00%	183,945	0	100.00%	267,389	0
Pipeline Drying	100.00%	98,582	0	100.00%	183,945	0	100.00%	226,478	0	100.00%	183,945	0	100.00%	267,417	0
Final Tie-Ins	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	183,945	0	100.00%	267,474	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish

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Pipeline Construction Status Table – as of October 12, 2018

	Berne Lateral			Burgettstown Lateral			Cadiz Lateral			CGT Lateral			Clarington Lateral		
	Weighted % Complete: 100.00%			Weighted % Complete: 100.00%			Weighted % Complete: 99.68%			Weighted % Complete: 95.45%			Weighted % Complete: 99.49%		
Construction Operation	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Tree Felling	100.00%	9,438	0	100.00%	246,823	0	100.00%	4,624	0	100.00%	25,537	0	100.00%	88,312	0
Clearing	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Grading	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Trenching	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Haul & String	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Bend & Setup	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Pipe Laying (Pipe Gang)	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Pipe Welding (Firing Line)	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
NDE (UT and/or X-ray)	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Field Joint Coating	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Lower-in	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Backfill	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Tie-ins	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Tile Repair	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Rough Cleanup	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Final Cleanup/Restoration	100.00%	22,635	0	100.00%	273,182	0	99.20%	18,311	147	27.90%	8,660	53,398	94.37%	161,228	9,616
Revegetation	100.00%	22,635	0	100.00%	273,182	0	72.60%	13,400	5,058	0.00%	0	31,029	83.03%	141,845	28,999
Hydrostatic Testing	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Caliper Pigging	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Pipeline Drying	100.00%	22,635	0	100.00%	273,183	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Final Tie-Ins	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish

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Pipeline Construction Status Table – as of October 12, 2018

	Majorsville Lateral			Seneca Lateral West			Seneca Lateral East			Sherwood Lateral South			Sherwood Lateral North		
	Weighted % Complete:	95.80%	Weighted % Complete:	100.00%	Weighted % Complete:	100.00%	Weighted % Complete:	100.00%	Weighted % Complete:	99.52%	Weighted % Complete:	96.81%			
Construction Operation	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Tree Felling	100.00%	97,470	0	100.00%	47,520	0	100.00%	34,141	0	100.00%	99,269	0	100.00%	116,245	0
Clearing	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Grading	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Trenching	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,820	0	100.00%	154,622	0
Haul & String	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,474	0
Bend & Setup	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Pipe Laying (Pipe Gang)	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Pipe Welding (Firing Line)	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
NDE (UT and/or X-ray)	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Field Joint Coating	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,862	0	100.00%	154,444	0
Lower-in	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,743	0	100.00%	130,862	0	100.00%	154,444	0
Backfill	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,571	0
Tie-ins	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Tile Repair	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	0.00%	0	154,444
Rough Cleanup	100.00%	124,359	0	100.00%	61,929	0	100.00%	80,579	0	100.00%	181,500	0	99.61%	153,846	598
Final Cleanup/Restoration	34.55%	42,966	81,393	100.00%	61,929	0	100.00%	80,579	0	83.30%	108,971	21,848	52.58%	81,214	73,230
Revegetation	96.89%	120,491	3,868	100.00%	61,929	0	100.00%	80,579	0	48.57%	63,538	67,281	61.79%	95,432	59,012
Hydrostatic Testing	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Caliper Pigging	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Pipeline Drying	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Final Tie-Ins	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	98.65%	129,053	1,766	100.00%	154,444	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish

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Pipeline Construction Status Table – as of October 12, 2018

	Market Spread 7			Market Spread 8		
	Weighted % Complete:	100.00%	100.00%	Weighted % Complete:	100.00%	100.00%
Construction Operation	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	300,986	0	100.00%	226,599	0
Tree Felling	100.00%	18,355	0	100.00%	83,333	0
Clearing	100.00%	300,986	0	100.00%	226,599	0
Grading	100.00%	300,986	0	100.00%	226,599	0
Trenching	100.00%	300,986	0	100.00%	226,599	0
Haul & String	100.00%	300,986	0	100.00%	226,599	0
Bend & Setup	100.00%	300,986	0	100.00%	226,599	0
Pipe Laying (Pipe Gang)	100.00%	300,986	0	100.00%	226,599	0
Pipe Welding (Firing Line)	100.00%	300,986	0	100.00%	226,599	0
NDE (UT and/or X-ray)	100.00%	300,986	0	100.00%	226,599	0
Field Joint Coating	100.00%	300,986	0	100.00%	226,599	0
Lower-in	100.00%	300,986	0	100.00%	227,211	0
Backfill	100.00%	300,986	0	100.00%	226,599	0
Tie-ins	100.00%	300,986	0	100.00%	226,599	0
Tile Repair	100.00%	300,986	0	100.00%	226,599	0
Rough Cleanup	100.00%	300,986	0	100.00%	226,599	0
Final Cleanup/Restoration	100.00%	300,986	0	100.00%	226,599	0
Revegetation	100.00%	300,986	0	100.00%	226,599	0
Hydrostatic Testing	100.00%	300,986	0	100.00%	226,599	0
Caliper Pigging	100.00%	300,986	0	100.00%	226,599	0
Pipeline Drying	100.00%	300,986	0	100.00%	226,599	0
Final Tie-Ins	100.00%	300,986	0	100.00%	226,599	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish

Contractor Yards:

Next Week's Proposed Activities:

Rover will continue to mobilize into and use those contractor yards authorized by the FERC.

Horizontal Directional Drills (HDDs):

Current Week Construction Status: Rover has pulled all 49 HDDs into place along the route. Rover conducted all required noise surveys at HDD locations in accordance with Environmental Condition 42 and has previously reported the results and any required additional mitigation in the weekly reports.

Next Week's Proposed Activities: Rover will continue demobilizing, restoring the workspaces, and completing the remaining items at the HDD sites.

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Compressor Stations:

Current Week Construction Status: Construction is complete at all stations as shown in the table below.

Next Week's Proposed Activities: Rover will continue maintaining the stations.

Next Week's Proposed Activities in Stream Crossings or in other Environmentally Sensitive Areas:
 Construction is complete at all stations as shown in the table below.

Compressor Station Construction Status Table – as of October 12, 2018

COMPRESSOR STATIONS												
TASKS		Sher	Sen	Clar	Maj	Cadiz	Burgetts	CS1	CS2	CS3	Def	Total
Tree Clearing		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Rough Grade		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Civil		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Welding		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Mechanical		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Major Equipment		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Utilities		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Commissioning		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Restoration/Punchlist		100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	100%
Job Book/As Built		95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
Over All Completion		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%

Non-Compliance Reports and Landowner Complaints:

Attached below are the following reports:

- FERC Non-Compliance Report List – a summary of non-compliance reports issued by the FERC on-site Compliance Monitoring staff.
- Environmental Inspector Observed Non-Compliances – issues reported by the Rover Environmental Inspection staff.
- Environmental Inspector Observed Problem Area Report List – other problem areas reported by the Rover Environmental Inspection staff.

Rover will address all non-compliance reports issued by the FERC.

Copies of Correspondence Concerning Non-Compliance from Regulating Agencies Other Than the FERC:

Rover has not received notices from other agencies during this reporting period.

**Rover Pipeline Project
FERC Non-Compliance Report List
October 6, 2018 through October 12, 2018**

Work Date	Location	Description	Correction Verified by Rover EI	Description of Correction
10/6/2018	Majorsville Lateral	<p>The Compliance Monitor conducted a routine inspection of the right-of-way at the 216+00 slip repair area where he noticed that silt fence was installed outside of the staked slip restoration area causing a FERC NCR. When onsite, he noticed that the slip restoration limits had been clearly marked with lathe and pink flagging. The survey corridor on the south edge of the slip repair has been marked and there are no erosion controls installed at this time. On the north side of the right-of-way, the environmental crew installed the silt fence along the slip limits and outside of the staking in several locations. The Compliance Monitor contacted the Lead EI to inform him that he was writing a NCR for being outside of the staked slip repair area. The Lead EI contacted the contractor and informed them that a NCR was being written. The Compliance Monitor was then told that a crew would be sent to move the silt fence back within the approved variance work space. The contractor was supposedly told the day that the silt fence was installed to stay inside of the staked work area.</p>	10/10/2018	Contractor repositioned silt fence inside the LOD.

**Rover Pipeline Project
Environmental Inspector Observed Non-Compliances
October 6, 2018 through October 12, 2018**

Work Date	Spread Name	Tract No.	Description	Completion Date	Description of Correction
10/6/2018	Majorsville Lateral	WV-MA-ML-023.000	El is writing an NCR in conjunction with the FERC CM due to contractor installing fence outside the LOD variance.	10/10/2018	Contractor repositioned silt fence inside the LOD.
10/8/2018	Clarington Lateral	OH-HA-CC-025.000	The contractor did not segregate topsoil and subsoil correctly throughout the travel lane and up to the spoil piles between station 1633+00 and station 1643+00.	11/5/2018	The contractor immediately stopped working on the surrounding area and all equipment began working on segregating the topsoil from the subsoil once again. The crew was asked, moving forward, to segregate the two soils by using silt fence.
10/8/2018	Majorsville Lateral	WV-MA-ML-037.000	El is elevating from a PA to a internal NCR per FERC CM due to curlex not stabilizing bank at stream. Rover disagrees with calling the curlex installation delay a NCR. Rains prevented completion of light compaction and stabilization delaying curlex insta	10/23/2018	Contractor worked area and repaired ECDs to bring area back into compliance. They also stabilized area.
10/9/2018	Clarington Lateral	OH-HA-CC-024.000	The FERC CM contacted me regarding some tire tracks and mulch off of TAR 22 where the contractor drove a trailer off. Gary asked that I write an NCR and I suggested that we survey the road first to make sure we were actually off of the road. He agreed.	11/5/2018	Upon getting survey of the road, a level 1 variance was submitted which would allow for the cleanup of the road. The crew has now finished working in the area and has also cleaned up the road.
10/10/2018	Sherwood Lateral	WV-TY-SHC-106.000	The contractor utilized an unapproved access road to gain access to the ROW at station 1700+00. Heavy grading to the roadway was conducted, and numerous trees were cut by the landowner so access could be gained. There was no variance approval for this lo	10/9/2018	The contractor immediately ceased using this roadway. Survey has shot in the roadway and a variance application has begun.

**Rover Pipeline Project
Environmental Inspector Observed Problem Area Report List
October 6, 2018 through October 12, 2018**

Work Date	Spread Name	Tract No.	Description	Completion Date	Description of Correction
10/6/2018	Majorsville Lateral	WV-MA-ML-037.000	EI is writing a PA in conjunction with a FERC PA due to no curlex installed above stream. This is needed to be in compliance.	10/9/2018	Contractor worked slope and installed curlex to bring area back into compliance.
10/7/2018	Burgettstown Lateral	OH-CA-HL-014.000	Staked straw bales have become undermined after rain events and are ineffective.	11/1/2018	ECDs were repaired.
10/8/2018	CGT Lateral	WV-DO-SHB-017.000	Slip came in and fractured permanent slope breaker, allowing water to wash down ROW causing erosion.	10/10/2018	Contractor installed silt fence across the water bar to allow the water bar to work correctly. The restoration failure has been added to the punch list and will be completed when equipment is available to make the repair
10/8/2018	Burgettstown Lateral	OH-CA-HL-014.000	ECDs are undermined and not tied into existing ECDs causing end flow.	10/13/2018	ECDs have been repaired.
10/10/2018	Burgettstown Lateral	OH-JE-HL-051.000 & OH-JE-HL-052.000	Sideboards are damaged on equipment bridge.	10/17/2018	Sideboards are repaired.
10/10/2018	Burgettstown Lateral	OH-JE-HL-096.510	Runoff is scouring stream bank and washing material into stream/wetland S4ES-JE-161 and W4ES-JE-160.	10/11/2018	ECDs were repositioned to prevent the runoff from concentrating at the one point.
10/10/2018	Burgettstown Lateral	OH-JE-HL-096.530	Water bar gulley erosion is washing material off ROW.	10/11/2018	Multiple water bar outlets were repaired in the area.
10/10/2018	Burgettstown Lateral	OH-JE-HL-090.000	ECDs are damaged by livestock at the CIS and GAS of S2ST-JE 100.	10/17/2018	ECDs have been repaired.
10/10/2018	Majorsville Lateral	WV-MA-ML-028.000	EI is writing a PA with FERC communication due to sediment in stream.	10/24/2018	Contractor worked ROW and installed curlex to stabilize ROW.
10/11/2018	Burgettstown Lateral	OH-CA-HL-048.000	ECDs are damaged by livestock.	10/13/2018	Contractor repaired damaged silt fence.
10/11/2018	Burgettstown Lateral	WV-HA-HL-009.000	RCE rock was left in agricultural field.	10/12/2018	Rocks were picked.
10/12/2018	Burgettstown Lateral	OH-CA-HL-034.000	ECDs are near capacity.	10/17/2018	ECDs are cleaned out.
10/12/2018	Burgettstown Lateral	OH-JE-HL-092.000	ECDs have become ineffective causing slope breaker to pond.	10/22/2018	ECDs were repaired.
10/12/2018	Burgettstown Lateral	OH-JE-HL-092.000	Slope breaker j-hooks are damaged allowing sediment off ROW.	10/22/2018	J-hooks were repaired.

Rover Pipeline Project
FERC Docket No. CP15-93-000
Weekly Construction and Environmental Status Report
October 6, 2018 through October 12, 2018
Filed November 15, 2018

Landowner Complaints:
Please see the table below.

**Rover Pipeline Project
 Landowner Complaints and Concerns Report
 October 6, 2018 through October 12, 2018**

Date of Complaint	Source	Commenter/ Landowner Name	Tract No.	Location	Complaint	Corrective Action	Date of Action
					No comments or complaints were received on eLibrary during this reporting period.		

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HDD Noise Studies:

Horizontal directional drilling (HDD) is completed along the project area. Rover has completed all noise measurements at the nearest NSA to each entry and exit side of the HDDs in accordance with the FERC Order, Appendix B, Environmental Condition 42.