



**FEDERAL ENERGY REGULATORY COMMISSION
ENVIRONMENTAL COMPLIANCE MONITORING PROGRAM
WEEKLY SUMMARY REPORT**

NEXUS GAS TRANSMISSION PROJECT

DOCKET NO.: CP16-22-000

FOR THE PERIOD: MAY 21 THROUGH MAY 27, 2018

On August 25, 2017, the Federal Energy Regulatory Commission (FERC) issued a Certificate of Public Convenience and Necessity (Certificate) under section 7 of the Natural Gas Act for authorization to construct and operate the NEXUS Gas Transmission, LLC (NEXUS) NEXUS Gas Transmission Project (Project). The Project consists of about 257.5 miles new of 36-inch-diameter pipeline and associated facilities, including about 209.4 miles of new pipeline in Columbiana, Stark, Summit, Medina, Lorain, Huron, Erie, Sandusky, Wood, Lucas, Henry, and Fulton Counties, Ohio; and about 48.1 miles of new pipeline in Lenawee, Monroe, and Washtenaw Counties, Michigan; four new natural gas-fired compressor stations, and associated facilities/aboveground appurtenances.

As committed to in its application and in accordance with the Order for the above referenced docket, NEXUS agreed to fund an Environmental Compliance Monitoring Program (Program) during construction of the Project. This report provides a summary of the FERC Compliance Monitors' construction review for this reporting period.

Three Program Compliance Monitors (CMs), Aric Donajkowski, Tom McDonald, and Tina Webb are conducting daily inspections documenting compliance with the Project's environmental requirements along the Project's right-of-way.

The compliance monitors are responsible for reviewing NEXUS's construction and documenting compliance with the FERC Certificate.

**SUMMARY OF COMPLIANCE MONITOR REPORTS AND APPROVED VARIANCES FOR
THE NEXUS GAS TRANSMISSION PROJECT**

Compliance Level	Number of Reports this Reporting Period	Cumulative Number of Reports
Acceptable	18	785
Communication	22	377
Problem Area	0	6
Noncompliance	0	2
Serious Violation	0	0
Approved Level 1 Variances	0	40
Approved Level 2 Variances	4	43
Approved Level 3 Variances	0	7
Total Reports	44	1,260



COMMUNICATION REPORTS

Communication reports provide documentation of relevant meetings between the FERC CM and landowners, agencies, Project representatives, Environmental Inspectors, and/or Contractors. The five communication and follow-up reports represented below capture compliance related information for keeping this weekly summary report relevant to current Project activities.

**SUMMARY OF COMMUNICATION REPORTS FOR THE NEXUS GAS TRANSMISSION PROJECT
 MAY 21, 2018 THROUGH MAY 27, 2018**

Date	Spread/ Facility	Location (Milepost)	Follow-up Required If Applicable (Yes or No)	Communication Description
5/23/18	3	154.5 to 154.8	No	The CM observed an excessive amount of trash and unnecessary construction debris following contractor crews leaving the area a couple of days prior located between county road 92 east to stream E-14-43-S1. The lack of housekeeping can allow the debris to easily mix with spoils as the next crew enters the area and debris can ultimately end up in the trench, or blows off right-of-way (ROW) onto neighboring tracks of property. Lastly trash left on the ROW can attract wildlife. The CM notified the Lead Environmental Inspector (Lead EI) and the area EI. Both stated they had been addressing the housekeeping concerns and would prioritize this concern and speak with the contractor at the morning meeting for improvements.
5/24/18	3	182.2 to 182.3	No	The CM observed an excessive amount of trash at county road 235 where cigarette butts, pop cans, and water bottles were observed. The CM communicated the concerns to the EI for trash pickup and improvements.
5/24/18	4	228.0	No	The CM was informed by an EI of an off-ROW incident that occurred last night with the grade crew. The contractor self-reported the discovery to NEXUS. Adjacent pipeline ROW staking was confused for NEXUS project staking by a bulldozer during offloading the piece of equipment. The equipment tracked off-ROW to attach the dozer blade and topsoil was rutted by the dozer tracks perpendicular to the existing pipeline. The topsoil impact was approximately 21 feet by 32 feet to a depth of 10 inches. The NEXUS environmental inspection team would document a problem area for the incident. As a response to the incident, safety exclusion fence was added as demarcation to prevent similar occurrence. The disturbed topsoil was raked back to grade and the landowner was going to be informed.
5/25/18	4	252.6 to 254	No	The CM observed stormdrains and stormwater vaults with removed man hole covers which required inlet protection. The CM contacted the Lead EI with the noted observations. The CM was informed the issue would be addressed immediately with remaining inlet concerns addressed the following day on May 26.
5/26/18	3	147.1 to 147.2	No	The CM observed the Sandusky River Horizontal Directional Drill (HDD) and observed a contractor laborer collecting trash onsite. Although the CM did see a laborer collecting trash the CM noted that there continues to be trash, water bottles, AA batteries, etc. within the parking lot of Tract OH-SA-095.0000 requiring pickup and removal. The CM informed the EI. The Lead EI followed-up with the CM and stated housekeeping had been the topic of morning contractor meetings for the last three days. The Lead EI said a dumpster would be coming behind the coating crew to remove the trash and debris.



SUMMARY OF LEVEL 1, 2, AND 3 VARIANCE REQUESTS

Four Level 2 Variance Requests were approved during this period. A tabular summary of the requested and approved variances for the above-mentioned reporting period is presented below.

**SUMMARY OF APPROVED VARIANCES FOR THE NEXUS GAS TRANSMISSION PROJECT
 MAY 21, 2018 THROUGH MAY 27, 2018**

Variance Number	Variance Level ^a	Date Received	Location (Milepost)	Description	Status (Approval Date)
L2-SP1-018	2	5/15/18	41.6	Request for use of additional workspace for excess soil storage during the open-cut crossing of Comet Road. Trees have been previously cleared by landowner prior to NEXUS purchasing the property and starting construction in the area. This variance was requested due to a need to store excess soil from the steep road embankment during the open-cut of the road.	5/22/18
L2-SP3-021	2	5/19/18	176.2	Request for an additional temporary work space of approximately 50 feet by 50 feet needed for the I-75 road bore. The workspace was needed in order to correct an issue with the pipe elevation that arose during the boring of the road. The contractor would need to excavate along the centerline to access the pipe and weld a bend onto it so that it would achieve the necessary elevation. Spoil would be stored alongside the excavation or relayed back into the existing workspace as needed. After the completion of the work related to this variance, the area would be backfilled and restored to pre-existing conditions. The excavation will occur within the NEXUS permanent easement but outside of the originally certificated construction workspace.	5/22/18
L2-CS2-002	2	5/20/18	63.5	Request for permission to work extended work hours at Compressor Station 2. This variance requested an exception to the environmental review documents which indicate that NEXUS will work 6 days a week during daylight hours. An intense storm with high speed winds caused damage to the compressor building, which hadn't been fully constructed at the time. A contractor had been working to remove the damaged building parts and NEXUS has been procuring new building components. Due to these unforeseen weather circumstances, NEXUS and the contractor requested permission to work extended work hours for a period of 8 weeks starting at the time of variance approval. The contractor would work two shifts, 6 days a week in order to complete the construction of the Compressor Station on schedule. A majority of the night time work would occur inside buildings or enclosures on site. Only building interior construction work was approved in this variance approval.	5/25/18
L2-CS3-001-NIGHT	2	5/20/18	134.8	Request for permission to work extended work hours at Compressor Station 3. This	5/25/18



variance requested an exception to the environmental review documents which indicate that NEXUS will work 6 days a week during daylight hours. Due to a higher than anticipated number of days where work could not occur during the exceptionally wet winter and spring, NEXUS and the contractor are requesting permission to work extended work hours for a period of 8 weeks starting at the time of variance approval. The contractor would work two shifts, 6 days a week in order to complete the construction of the Compressor Station on schedule. A majority of the night time work would occur inside buildings or enclosures on site. Only building interior construction work was approved in this variance approval

^a Variance Level Definitions

Level 1 Variance – reviewed and approved or denied by the Compliance Monitors. These requests must be within the approved workspace or of like use and are for site-specific, minor, performance-based changes to Project specifications or mitigation measures that provide equal or better protection to environmental resources.

Level 2 Variance – reviewed and approved or denied by the Compliance Manager. These requests involve Project changes that would affect an area outside of the previously approved work area, but within the corridor previously surveyed for cultural resources, sensitive species, sensitive resources, etc.

Level 3 Variance – must be reviewed and approved or denied by the FERC Project Manager. These requests exceed the decision authority of the Compliance Manager or are denied as Level 2 Variances.



SELECTED PHOTOGRAPHS OF OBSERVED ACTIVITIES



Acceptable Compliance Level, Spread 1, MP 42.1, View southeast of the South Main Street bore site.



Acceptable Compliance Level, Spread 1, MP 42.7, View east of grading east of Meyers Road.



Acceptable Compliance Level, Spread 2, MP 57.8, View north of two 36-inch flumes at the crossing point to carry water downstream during stream crossing installation.



Acceptable Compliance Level, Spread 2, MP 74.0, View northwest of stream C15-24-S1.



Acceptable Compliance Level, Spread 3, MP 136.2, View north of stream D14-4-S1 installation crossed and backfilled.



Acceptable Compliance Level, Spread 3, MP 138.9, View east of the dam and pump at stream E14-105-S1 water intake.



Acceptable Compliance Level, Spread 3, MP 182.0, View northwest of the Waterbody E14-47-S1 road bore at CR 235.



Acceptable Compliance Level, Spread 3, MP 182.0, View north of new sediment logs at the low end of ATWS-964, near CR 235.