



December 6, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: OEP/DG2E/Gas Branch 4
Rover Pipeline LLC (Rover Pipeline Project)
Panhandle Eastern Pipe Line Company, LP (Panhandle Backhaul Project)
Trunkline Gas Company, LLC (Trunkline Backhaul Project)
FERC Docket Nos. CP15-93-000, CP15-94-000, and CP15-96-000
Weekly Construction and Environmental Status Report

Dear Ms. Bose:

On February 2, 2017, the Federal Energy Regulatory Commission ("FERC" or "Commission") issued an Order Issuing Certificate ("Order") for the Rover Pipeline, Panhandle Backhaul, and Trunkline Backhaul Projects (collectively "Applicants").

On February 3, 2017, the Applicants filed their Implementation Plan and Request for Notice to Proceed with Preconstruction/Construction Activities. In compliance with the FERC Order, Appendix B, Environmental Condition No. 8, please find enclosed herein for filing the Weekly Construction and Environmental Status Report for the period ended November 9, 2018, for the Rover Pipeline Project.

This filing is being submitted electronically to the Commission's eFiling website pursuant to the Commission's Order No. 703, Filing via the Internet Guidelines, issued on November 15, 2007 in FERC Docket No. RM07-16-000. Any questions or comments regarding this filing should be directed to the undersigned at (713) 989-2606.

Respectfully submitted,

/s/ Kelly Allen

Mr. Kelly Allen, Manager
Regulatory Affairs Department

Rover Pipeline Project
FERC Docket No. CP15-93-000
Weekly Construction and Environmental Status Report
November 3, 2018 through November 9, 2018
Filed December 6, 2018

Summary of Permitting Status, Construction Status, Plans for Next Week's Period, and Schedule Changes:

Environmental and Safety Training:

Total Personnel Trained To Date: 22,100

Status of Federal Authorizations:

The project has received all authorizations necessary to construct a contiguous pipeline system, although variances for yards, additional construction workspace, access roads, etc. may be requested.

Construction Status:

Pipeline Rights-of-Way (All Spreads):

Current Week Construction Status:

Pipeline construction is complete along the Seneca, Clarington, Berne, Cadiz, Majorsville, and Burgettstown Laterals. Pipeline construction is also complete along the Mainlines, Supply Connector Lines, and the Market Segment. The revised table below includes the progress along the route within each segment of the Project. However, the Final Restoration percentages reflect activities including installation of signage, fencing, painting, etc. and any punch list items for an area, as well as anticipated revegetation efforts. In other words, the Final Restoration percentages for these spreads are not counted as complete until Rover inspectors sign off that the area is turn-key complete.

Additional detail has been provided for the individual spreads in this weekly report, and this level of detail will be included in future reports. In addition, punch lists addressing post-restoration areas in need of attention are attached for the Berne/Seneca and Clarington lateral spreads.

Next Week's Proposed Activities:

Rover will continue with construction and restoration activities along the project route.

Next Week's Proposed Activities in Stream Crossings or in other Environmentally Sensitive Areas: Rover will continue to install bridges and proceed with full construction.

Rover Pipeline Project
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Pipeline Construction Status Table – as of November 9, 2018

| Construction Operation | Supply Connector | | | Spread A | | | Spread B | | | Spread C | | | Spread D | | |
|----------------------------|----------------------|--------------|----------------|----------------------|--------------|----------------|----------------------|--------------|----------------|----------------------|--------------|----------------|----------------------|--------------|----------------|
| | Weighted % Complete: | 99.94% | | Weighted % Complete: | 100.00% | |
| | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish |
| Fences & Utility Location | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,211 | 0 | 100.00% | 294,685 | 0 | 100.00% | 0 | 0 |
| Tree Felling | 100.00% | 63,360 | 0 | 100.00% | 73,778 | 0 | 100.00% | 51,150 | 0 | 100.00% | 32,782 | 0 | 100.00% | 6,336 | 0 |
| Clearing | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,210 | 0 | 100.00% | 294,374 | 0 | 100.00% | 267,274 | 0 |
| Grading | 100.00% | 98,582 | 0 | 100.00% | 184,256 | 0 | 100.00% | 224,210 | 0 | 100.00% | 295,656 | 0 | 100.00% | 267,274 | 0 |
| Trenching | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,210 | 0 | 100.00% | 295,719 | 0 | 100.00% | 267,492 | 0 |
| Haul & String | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,210 | 0 | 100.00% | 294,198 | 0 | 100.00% | 269,656 | 0 |
| Bend & Setup | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,210 | 0 | 100.00% | 295,963 | 0 | 100.00% | 278,698 | 0 |
| Pipe Laying (Pipe Gang) | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,211 | 0 | 100.00% | 295,519 | 0 | 100.00% | 271,198 | 0 |
| Pipe Welding (Firing Line) | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,217 | 0 | 100.00% | 295,719 | 0 | 100.00% | 267,474 | 0 |
| NDE (UT and/or X-ray) | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,217 | 0 | 100.00% | 295,719 | 0 | 100.00% | 267,998 | 0 |
| Field Joint Coating | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,935 | 0 | 100.00% | 295,863 | 0 | 100.00% | 267,474 | 0 |
| Lower-in | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,527 | 0 | 100.00% | 295,718 | 0 | 100.00% | 267,800 | 0 |
| Backfill | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,210 | 0 | 100.00% | 295,692 | 0 | 100.00% | 270,716 | 0 |
| Tie-ins | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,210 | 0 | 100.00% | 295,728 | 0 | 100.00% | 267,474 | 0 |
| Tile Repair | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,210 | 0 | 100.00% | 295,728 | 0 | 100.00% | 270,716 | 0 |
| Rough Cleanup | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,210 | 0 | 100.00% | 295,728 | 0 | 100.00% | 267,527 | 0 |
| Final Cleanup/Restoration | 98.19% | 96,796 | 1,786 | 100.00% | 183,945 | 0 | 100.00% | 224,210 | 0 | 100.00% | 295,728 | 0 | 100.00% | 272,945 | 0 |
| Revegetation | 94.22% | 92,886 | 5,696 | 100.00% | 183,945 | 0 | 100.00% | 224,210 | 0 | 100.00% | 295,728 | 0 | 100.00% | 270,716 | 0 |
| Hydrostatic Testing | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 226,478 | 0 | 100.00% | 183,945 | 0 | 100.00% | 267,417 | 0 |
| Caliper Pigging | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 226,478 | 0 | 100.00% | 183,945 | 0 | 100.00% | 267,389 | 0 |
| Pipeline Drying | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 226,478 | 0 | 100.00% | 183,945 | 0 | 100.00% | 267,417 | 0 |
| Final Tie-Ins | 100.00% | 98,582 | 0 | 100.00% | 183,945 | 0 | 100.00% | 224,210 | 0 | 100.00% | 183,945 | 0 | 100.00% | 267,474 | 0 |
| | % Complete | To Date | To Finish | % Complete | To Date | To Finish | % Complete | To Date | To Finish | % Complete | To Date | To Finish | % Complete | To Date | To Finish |

Rover Pipeline Project
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Pipeline Construction Status Table – as of November 9, 2018

| | Berne Lateral | | | Burgettstown Lateral | | | Cadiz Lateral | | | CGT Lateral | | | Clarington Lateral | | |
|----------------------------|------------------------------|--------------|----------------|------------------------------|--------------|----------------|-----------------------------|--------------|----------------|-----------------------------|--------------|----------------|-----------------------------|--------------|----------------|
| | Weighted % Complete: 100.00% | | | Weighted % Complete: 100.00% | | | Weighted % Complete: 99.68% | | | Weighted % Complete: 95.45% | | | Weighted % Complete: 99.49% | | |
| Construction Operation | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish |
| Fences & Utility Location | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Tree Felling | 100.00% | 9,438 | 0 | 100.00% | 246,823 | 0 | 100.00% | 4,624 | 0 | 100.00% | 25,537 | 0 | 100.00% | 88,312 | 0 |
| Clearing | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Grading | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Trenching | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Haul & String | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Bend & Setup | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Pipe Laying (Pipe Gang) | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Pipe Welding (Firing Line) | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| NDE (UT and/or X-ray) | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Field Joint Coating | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Lower-in | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Backfill | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Tie-ins | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Tile Repair | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Rough Cleanup | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Final Cleanup/Restoration | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 99.20% | 18,311 | 147 | 27.90% | 8,660 | 53,398 | 94.37% | 161,228 | 9,616 |
| Revegetation | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 72.60% | 13,400 | 5,058 | 0.00% | 0 | 31,029 | 83.03% | 141,845 | 28,999 |
| Hydrostatic Testing | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Caliper Pigging | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Pipeline Drying | 100.00% | 22,635 | 0 | 100.00% | 273,183 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| Final Tie-Ins | 100.00% | 22,635 | 0 | 100.00% | 273,182 | 0 | 100.00% | 18,458 | 0 | 100.00% | 31,029 | 0 | 100.00% | 170,844 | 0 |
| | % Complete | To Date | To Finish | % Complete | To Date | To Finish | % Complete | To Date | To Finish | % Complete | To Date | To Finish | % Complete | To Date | To Finish |

Rover Pipeline Project
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Pipeline Construction Status Table – as of November 9, 2018

| Construction Operation | Majorsville Lateral | | | Seneca Lateral West | | | Seneca Lateral East | | | Sherwood Lateral South | | | Sherwood Lateral North | | |
|----------------------------|----------------------|--------------|----------------------|---------------------|----------------------|----------------|----------------------|--------------|----------------------|------------------------|----------------------|----------------|------------------------|--------------|----------------|
| | Weighted % Complete: | 95.80% | Weighted % Complete: | 100.00% | Weighted % Complete: | 100.00% | Weighted % Complete: | 100.00% | Weighted % Complete: | 99.52% | Weighted % Complete: | 96.81% | | | |
| | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish |
| Fences & Utility Location | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,444 | 0 |
| Tree Felling | 100.00% | 97,470 | 0 | 100.00% | 47,520 | 0 | 100.00% | 34,141 | 0 | 100.00% | 99,269 | 0 | 100.00% | 116,245 | 0 |
| Clearing | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,444 | 0 |
| Grading | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,444 | 0 |
| Trenching | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,820 | 0 | 100.00% | 154,622 | 0 |
| Haul & String | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,474 | 0 |
| Bend & Setup | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,444 | 0 |
| Pipe Laying (Pipe Gang) | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,444 | 0 |
| Pipe Welding (Firing Line) | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,444 | 0 |
| NDE (UT and/or X-ray) | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,444 | 0 |
| Field Joint Coating | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,862 | 0 | 100.00% | 154,444 | 0 |
| Lower-in | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,743 | 0 | 100.00% | 130,862 | 0 | 100.00% | 154,444 | 0 |
| Backfill | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,571 | 0 |
| Tie-ins | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,444 | 0 |
| Tile Repair | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 0.00% | 0 | 154,444 |
| Rough Cleanup | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 80,579 | 0 | 100.00% | 181,500 | 0 | 99.61% | 153,846 | 598 |
| Final Cleanup/Restoration | 34.55% | 42,966 | 81,393 | 100.00% | 61,929 | 0 | 100.00% | 80,579 | 0 | 83.30% | 108,971 | 21,848 | 52.58% | 81,214 | 73,230 |
| Revegetation | 96.89% | 120,491 | 3,868 | 100.00% | 61,929 | 0 | 100.00% | 80,579 | 0 | 48.57% | 63,538 | 67,281 | 61.79% | 95,432 | 59,012 |
| Hydrostatic Testing | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,444 | 0 |
| Caliper Pigging | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,444 | 0 |
| Pipeline Drying | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 100.00% | 130,819 | 0 | 100.00% | 154,444 | 0 |
| Final Tie-Ins | 100.00% | 124,359 | 0 | 100.00% | 61,929 | 0 | 100.00% | 77,379 | 0 | 98.65% | 129,053 | 1,766 | 100.00% | 154,444 | 0 |
| | % Complete | To Date | To Finish | % Complete | To Date | To Finish | % Complete | To Date | To Finish | % Complete | To Date | To Finish | % Complete | To Date | To Finish |

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Pipeline Construction Status Table – as of November 9, 2018

| | Market Spread 7 | | | Market Spread 8 | | |
|----------------------------|----------------------|----------------|------------------|----------------------|----------------|------------------|
| | Weighted % Complete: | | 100.00% | Weighted % Complete: | | 100.00% |
| Construction Operation | Complete | Feet to Date | Feet to Finish | Complete | Feet to Date | Feet to Finish |
| Fences & Utility Location | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Tree Felling | 100.00% | 18,355 | 0 | 100.00% | 83,333 | 0 |
| Clearing | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Grading | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Trenching | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Haul & String | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Bend & Setup | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Pipe Laying (Pipe Gang) | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Pipe Welding (Firing Line) | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| NDE (UT and/or X-ray) | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Field Joint Coating | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Lower-in | 100.00% | 300,986 | 0 | 100.00% | 227,211 | 0 |
| Backfill | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Tie-ins | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Tile Repair | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Rough Cleanup | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Final Cleanup/Restoration | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Revegetation | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Hydrostatic Testing | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Caliper Pigging | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Pipeline Drying | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| Final Tie-Ins | 100.00% | 300,986 | 0 | 100.00% | 226,599 | 0 |
| | % Complete | To Date | To Finish | % Complete | To Date | To Finish |

Contractor Yards:

Next Week's Proposed Activities:

Rover will continue to mobilize into and use those contractor yards authorized by the FERC.

Horizontal Directional Drills (HDDs):

Current Week Construction Status: Rover has pulled all 49 HDDs into place along the route. Rover conducted all required noise surveys at HDD locations in accordance with Environmental Condition 42 and has previously reported the results and any required additional mitigation in the weekly reports.

Next Week's Proposed Activities: Rover will continue demobilizing, restoring the workspaces, and completing the remaining items at the HDD sites.

Rover Pipeline Project
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Compressor Stations:

Current Week Construction Status: Construction is complete at all stations as shown in the table below.

Next Week's Proposed Activities: Rover will continue maintaining the stations.

Next Week's Proposed Activities in Stream Crossings or in other Environmentally Sensitive Areas:
 Construction is complete at all stations as shown in the table below.

Compressor Station Construction Status Table – as of November 9, 2018

| COMPRESSOR STATIONS | | | | | | | | | | | | |
|-----------------------|--|------|------|------|------|-------|----------|------|------|------|------|-------|
| TASKS | | Sher | Sen | Clar | Maj | Cadiz | Burgetts | CS1 | CS2 | CS3 | Def | Total |
| Tree Clearing | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Rough Grade | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Civil | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Welding | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Mechanical | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Major Equipment | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Utilities | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Commissioning | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Restoration/Punchlist | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 99% | 99% | 100% |
| Job Book/As Built | | 95% | 95% | 95% | 95% | 95% | 95% | 95% | 95% | 95% | 95% | 95% |
| Over All Completion | | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |

Non-Compliance Reports and Landowner Complaints:

Attached below are the following reports:

- FERC Non-Compliance Report List – a summary of non-compliance reports issued by the FERC on-site Compliance Monitoring staff.
- Environmental Inspector Observed Non-Compliances – issues reported by the Rover Environmental Inspection staff.
- Environmental Inspector Observed Problem Area Report List – other problem areas reported by the Rover Environmental Inspection staff.

Rover will address all non-compliance reports issued by the FERC.

Copies of Correspondence Concerning Non-Compliance from Regulating Agencies Other Than the FERC:

Rover did not receive any correspondence from other agencies during this reporting period.

**Rover Pipeline Project
FERC Non-Compliance Report List
November 3, 2018 through November 9, 2018**

| Work Date | Location | Description | Correction Verified by Rover EI | Description of Correction |
|-----------|--------------------|--|---------------------------------|--|
| 11/5/2018 | Clarington Lateral | The Compliance Monitor noted a Noncompliance for equipment, a water pump, and a gas can within 100 feet of a waterbody. He contacted the Lead EI and informed him that a FERC NCR would be written. The foreman onsite was contacted and informed of the NCR for parking the equipment 40 feet from the stream, as well as the pump and gas can within 50 feet of a stream without containment. The foreman mentioned to me that he was not aware that the equipment could not be parked within the 100 feet from a resource. He was reminded that this was included in the environmental and safety training at the start of the Project. The foreman moved all of the equipment and the pump and gas can upon being notified. | 11/5/2018 | The crew immediately put the pump and gas can into containment. They also moved all of the equipment back away from the stream and outside of the 100' buffer. The corrective actions took place while the CM was still on site. The crew was talked to about the situation. |
| 11/7/2018 | Cadiz Lateral | The Compliance Monitor inspected the Highway 22 crossing again and noted noncompliant resolution with rock from a previous inspection. The contractor threw a pile of rock that was in the pasture into the bar ditch of the road. The Compliance Monitor contacted Rover's Lead EI and informed him that he was writing a NCR for the improper removal/disposal of the rock. Photos from the last inspection on 10-30-18 and those taken today show that the rock was just relocated instead of being removed from the right-of-way. When the Lead EI arrived, we also looked at the pasture and the Compliance Monitor pointed out the road approach rock that still remained, along with a few pieces of trash. The LEI did pick up the few pieces of geo tech that remained and removed it from the right-of-way. It states in the Upland Erosion Control, Revegetation & Maintenance Plan in section V.A.6 to remove construction debris from all construction work areas unless the landowner approves. It also stated in the Ag mitigation plan in section 5 B that all rock greater than 4 inches in any dimension will be removed from the topsoil until the similar conditions on the right-of-way as compared to the adjacent off-right-of-way is achieved. It also states in section 6 of the Ohio Ag Mitigation plan that all construction debris and materials that are not an integral part of the pipeline will be removed from the landowner's property. The Compliance Monitor sent the Lead EI the photos from before and after of the area and he is aware of the NCR being written. They have 48 hours to make the repairs to the issues. A follow-up inspection will be conducted in a few days. | 11/9/2018 | The rock and debris were removed from the site. |

**Rover Pipeline Project
Environmental Inspector Observed Non-Compliances
November 3, 2018 through November 9, 2018**

| Work Date | Spread Name | Tract No. | Description | Completion Date | Description of Correction |
|------------------|---------------------|-------------------|--|------------------------|--|
| 11/5/2018 | Seneca Lateral | OH-NO-SCL-011.000 | Contractor worked in an off ROW location to arrest slip movement without an approved variance. The slip was threatening to go into an off ROW stream. | 11/8/2018 | The after the fact variance has been approved by FERC. Work has been completed, the slip was stabilized, ECDs installed, and the affected area was seeded and mulched. |
| 11/5/2018 | Clarrington Lateral | OH-BE-CC-018.000 | Two issues written into one NCR by the FERC CM: I was called by the FERC CM, Gary Andersen, who asked that I meet him at East Brown Peavine Road. Upon meeting with Gary, he informed me that there were a couple of compliance issues at the work site. | 11/5/2018 | The crew immediately put the pump and gas can into containment. They also moved all of the equipment back away from the stream and outside of the 100' buffer. The corrective actions took place while the CM was still on site. The crew was talked to about the situation. |
| 11/8/2018 | Clarrington Lateral | OH-HA-CC-010.000 | The FERC CM, Gary Andersen, called and asked that I meet him on the going away side of Highway 519 to look at a possible NCR situation. Upon looking at the area Gary informed me that he would allow me to write the NCR | 11/8/2018 | The crew immediately removed all equipment from the disturbed area. Survey was called out and shot the excess disturbed area while the CM was on site. The CM stated that a variance would be needed to repair the area. The variance process was started. |
| | | | | | |

**Rover Pipeline Project
Environmental Inspector Observed Problem Area Report List
November 3, 2018 through November 9, 2018**

| Work Date | Spread Name | Tract No. | Description | Completion Date | Description of Correction |
|------------------|----------------------|--|--|------------------------|--|
| 11/3/2018 | Burgettstown Lateral | OH-CA-HL-047.000 | Water bar outlets are in need of maintenance. They have been undermined. | 11/10/2018 | Straw bales were replaced. |
| 11/4/2018 | Majorsville Lateral | WV-MA-ML-001.595 | ROW on north side above fence slipped. | 12/4/2018 | Contractor repaired slip area and stabilized area. |
| 11/4/2018 | Burgettstown Lateral | OH-JE-HL-079.000 | Tee-post left on CR 220 road crossing after clean up. | 11/10/2018 | T posts were removed. |
| 11/4/2018 | Burgettstown Lateral | OH-JE-HL-034.000 | Slipped material filled up/damaged ECDs. | 11/5/2018 | ECDs were repaired. |
| 11/5/2018 | Burgettstown Lateral | OH-CA-HL-058.000 | RCE stone left on right- of- way after clean up. | 11/10/2018 | RCE stone was removed from right-of-way. |
| 11/7/2018 | Burgettstown Lateral | PA-WA-HL-023.130 | T posts were left on edge of ROW. | 11/7/2018 | T posts were pulled out and removed. |
| 11/7/2018 | Burgettstown Lateral | OH-CA-HL-052.000 & OH-CA-HL-058.540 | Water bar outlet is sediment laden and undermined. | 11/9/2018 | Straw bales were replaced. |
| 11/7/2018 | Burgettstown Lateral | OH-CA-HL-052.000 & OH-CA-HL-058.540 | Water bar outlet is sediment laden and undermined. | 11/9/2018 | Straw bales were replaced. |
| 11/7/2018 | Burgettstown Lateral | OH-CA-HL-052.000 & OH-CA-HL-058.540 | Water bar outlet is sediment laden and undermined. | 11/9/2018 | Straw bales were replaced. |
| 11/7/2018 | Burgettstown Lateral | OH-JE-HL-088.000 | ECDs are damaged by livestock. | 11/12/2018 | ECDs were repaired. |
| 11/8/2018 | Burgettstown Lateral | OH-CA-HL-042.000 | Water bar outlet is sediment laden and washed out. | 11/9/2018 | Straw bales were replaced. |
| 11/8/2018 | Burgettstown Lateral | OH-CA-HL-066.000 | ECDs have become ineffective. | 11/17/2018 | ECDs were repaired. |
| 11/8/2018 | Burgettstown Lateral | OH-CA-HL-066.000 | Slope breaker j-hooks have become ineffective. | 11/12/2018 | ECDs were repaired. |
| | | | | | |

Rover Pipeline Project
FERC Docket No. CP15-93-000
Weekly Construction and Environmental Status Report
November 3, 2018 through November 9, 2018
Filed December 6, 2018

Landowner Complaints:
Please see the table below.

**Rover Pipeline Project
 Landowner Complaints and Concerns Report
 November 3, 2018 through November 9, 2018**

| Date of Complaint | Source | Commenter/ Landowner Name | Tract No. | Location | Complaint | Corrective Action | Date of Action |
|-------------------|--------|------------------------------|-----------|----------|--|-------------------|----------------|
| | | | | | No comments or complaints were filed on eLibrary during this reporting period. | | |
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Rover Pipeline Project
FERC Docket No. CP15-93-000
Weekly Construction and Environmental Status Report
November 3, 2018 through November 9, 2018
Filed December 6, 2018

HDD Noise Studies:

Horizontal directional drilling (HDD) is completed along the project area. Rover has completed all noise measurements at the nearest NSA to each entry and exit side of the HDDs in accordance with the FERC Order, Appendix B, Environmental Condition 42.