



November 15, 2018

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: OEP/DG2E/Gas Branch 4  
Rover Pipeline LLC (Rover Pipeline Project)  
Panhandle Eastern Pipe Line Company, LP (Panhandle Backhaul Project)  
Trunkline Gas Company, LLC (Trunkline Backhaul Project)  
FERC Docket Nos. CP15-93-000, CP15-94-000, and CP15-96-000  
Weekly Construction and Environmental Status Report

Dear Ms. Bose:

On February 2, 2017, the Federal Energy Regulatory Commission ("FERC" or "Commission") issued an Order Issuing Certificate ("Order") for the Rover Pipeline, Panhandle Backhaul, and Trunkline Backhaul Projects (collectively "Applicants").

On February 3, 2017, the Applicants filed their Implementation Plan and Request for Notice to Proceed with Preconstruction/Construction Activities. In compliance with the FERC Order, Appendix B, Environmental Condition No. 8, please find enclosed herein for filing the Weekly Construction and Environmental Status Report for the period ended October 19, 2018, for the Rover Pipeline Project.

This filing is being submitted electronically to the Commission's eFiling website pursuant to the Commission's Order No. 703, Filing via the Internet Guidelines, issued on November 15, 2007 in FERC Docket No. RM07-16-000. Any questions or comments regarding this filing should be directed to the undersigned at (713) 989-2606.

Respectfully submitted,

/s/ Kelly Allen

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Mr. Kelly Allen, Manager  
Regulatory Affairs Department

Rover Pipeline Project  
FERC Docket No. CP15-93-000  
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Filed November 15, 2018

**Summary of Permitting Status, Construction Status, Plans for Next Week's Period, and Schedule Changes:**

**Environmental and Safety Training:**

Total Personnel Trained To Date: 22,023

**Status of Federal Authorizations:**

The project has received all authorizations necessary to construct a contiguous pipeline system, although variances for yards, additional construction workspace, access roads, etc. may be requested.

**Construction Status:**

**Pipeline Rights-of-Way (All Spreads):**

*Current Week Construction Status:*

Pipeline construction is complete along the Seneca, Clarington, Berne, Cadiz, Majorsville, and Burgettstown Laterals. Pipeline construction is also complete along the Mainlines, Supply Connector Lines, and the Market Segment. The revised table below includes the progress along the route within each segment of the Project. However, the Final Restoration percentages reflect activities including installation of signage, fencing, painting, etc. and any punch list items for an area, as well as anticipated revegetation efforts. In other words, the Final Restoration percentages for these spreads are not counted as complete until Rover inspectors sign off that the area is turn-key complete.

Additional detail has been provided for the individual spreads in this weekly report, and this level of detail will be included in future reports. In addition, punch lists addressing post-restoration areas in need of attention are attached for the Berne/Seneca and Clarington lateral spreads.

*Next Week's Proposed Activities:*

Rover will continue with construction and restoration activities along the project route.

*Next Week's Proposed Activities in Stream Crossings or in other Environmentally Sensitive Areas:* Rover will continue to install bridges and proceed with full construction.

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Pipeline Construction Status Table – as of October 19, 2018

Construction Operation	Supply Connector			Spread A			Spread B			Spread C			Spread D		
	Weighted % Complete:	99.94%		Weighted % Complete:	100.00%										
	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,211	0	100.00%	294,685	0	100.00%	0	0
Tree Felling	100.00%	63,360	0	100.00%	73,778	0	100.00%	51,150	0	100.00%	32,782	0	100.00%	6,336	0
Clearing	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	294,374	0	100.00%	267,274	0
Grading	100.00%	98,582	0	100.00%	184,256	0	100.00%	224,210	0	100.00%	295,656	0	100.00%	267,274	0
Trenching	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,719	0	100.00%	267,492	0
Haul & String	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	294,198	0	100.00%	269,656	0
Bend & Setup	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,963	0	100.00%	278,698	0
Pipe Laying (Pipe Gang)	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,211	0	100.00%	295,519	0	100.00%	271,198	0
Pipe Welding (Firing Line)	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,217	0	100.00%	295,719	0	100.00%	267,474	0
NDE (UT and/or X-ray)	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,217	0	100.00%	295,719	0	100.00%	267,998	0
Field Joint Coating	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,935	0	100.00%	295,863	0	100.00%	267,474	0
Lower-in	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,527	0	100.00%	295,718	0	100.00%	267,800	0
Backfill	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,692	0	100.00%	270,716	0
Tie-ins	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	267,474	0
Tile Repair	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	270,716	0
Rough Cleanup	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	267,527	0
Final Cleanup/Restoration	98.19%	96,796	1,786	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	272,945	0
Revegetation	94.22%	92,886	5,696	100.00%	183,945	0	100.00%	224,210	0	100.00%	295,728	0	100.00%	270,716	0
Hydrostatic Testing	100.00%	98,582	0	100.00%	183,945	0	100.00%	226,478	0	100.00%	183,945	0	100.00%	267,417	0
Caliper Pigging	100.00%	98,582	0	100.00%	183,945	0	100.00%	226,478	0	100.00%	183,945	0	100.00%	267,389	0
Pipeline Drying	100.00%	98,582	0	100.00%	183,945	0	100.00%	226,478	0	100.00%	183,945	0	100.00%	267,417	0
Final Tie-Ins	100.00%	98,582	0	100.00%	183,945	0	100.00%	224,210	0	100.00%	183,945	0	100.00%	267,474	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish

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Pipeline Construction Status Table – as of October 19, 2018

	Berne Lateral			Burgettstown Lateral			Cadiz Lateral			CGT Lateral			Clarington Lateral		
	Weighted % Complete: 100.00%			Weighted % Complete: 100.00%			Weighted % Complete: 99.68%			Weighted % Complete: 95.45%			Weighted % Complete: 99.49%		
Construction Operation	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Tree Felling	100.00%	9,438	0	100.00%	246,823	0	100.00%	4,624	0	100.00%	25,537	0	100.00%	88,312	0
Clearing	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Grading	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Trenching	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Haul & String	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Bend & Setup	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Pipe Laying (Pipe Gang)	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Pipe Welding (Firing Line)	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
NDE (UT and/or X-ray)	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Field Joint Coating	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Lower-in	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Backfill	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Tie-ins	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Tile Repair	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Rough Cleanup	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Final Cleanup/Restoration	100.00%	22,635	0	100.00%	273,182	0	99.20%	18,311	147	27.90%	8,660	53,398	94.37%	161,228	9,616
Revegetation	100.00%	22,635	0	100.00%	273,182	0	72.60%	13,400	5,058	0.00%	0	31,029	83.03%	141,845	28,999
Hydrostatic Testing	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Caliper Pigging	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Pipeline Drying	100.00%	22,635	0	100.00%	273,183	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
Final Tie-Ins	100.00%	22,635	0	100.00%	273,182	0	100.00%	18,458	0	100.00%	31,029	0	100.00%	170,844	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish

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Pipeline Construction Status Table – as of October 19, 2018

	Majorsville Lateral			Seneca Lateral West			Seneca Lateral East			Sherwood Lateral South			Sherwood Lateral North		
	Weighted % Complete:	95.80%	Weighted % Complete:	100.00%	Weighted % Complete:	100.00%	Weighted % Complete:	100.00%	Weighted % Complete:	99.52%	Weighted % Complete:	96.81%			
Construction Operation	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Tree Felling	100.00%	97,470	0	100.00%	47,520	0	100.00%	34,141	0	100.00%	99,269	0	100.00%	116,245	0
Clearing	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Grading	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Trenching	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,820	0	100.00%	154,622	0
Haul & String	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,474	0
Bend & Setup	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Pipe Laying (Pipe Gang)	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Pipe Welding (Firing Line)	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
NDE (UT and/or X-ray)	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Field Joint Coating	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,862	0	100.00%	154,444	0
Lower-in	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,743	0	100.00%	130,862	0	100.00%	154,444	0
Backfill	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,571	0
Tie-ins	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Tile Repair	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	0.00%	0	154,444
Rough Cleanup	100.00%	124,359	0	100.00%	61,929	0	100.00%	80,579	0	100.00%	181,500	0	99.61%	153,846	598
Final Cleanup/Restoration	34.55%	42,966	81,393	100.00%	61,929	0	100.00%	80,579	0	83.30%	108,971	21,848	52.58%	81,214	73,230
Revegetation	96.89%	120,491	3,868	100.00%	61,929	0	100.00%	80,579	0	48.57%	63,538	67,281	61.79%	95,432	59,012
Hydrostatic Testing	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Caliper Pigging	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Pipeline Drying	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	100.00%	130,819	0	100.00%	154,444	0
Final Tie-Ins	100.00%	124,359	0	100.00%	61,929	0	100.00%	77,379	0	98.65%	129,053	1,766	100.00%	154,444	0
	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish	% Complete	To Date	To Finish

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Pipeline Construction Status Table – as of October 19, 2018

	Market Spread 7			Market Spread 8		
	Weighted % Complete:	100.00%	100.00%	Weighted % Complete:	100.00%	100.00%
Construction Operation	Complete	Feet to Date	Feet to Finish	Complete	Feet to Date	Feet to Finish
Fences & Utility Location	100.00%	300,986	0	100.00%	226,599	0
Tree Felling	100.00%	18,355	0	100.00%	83,333	0
Clearing	100.00%	300,986	0	100.00%	226,599	0
Grading	100.00%	300,986	0	100.00%	226,599	0
Trenching	100.00%	300,986	0	100.00%	226,599	0
Haul & String	100.00%	300,986	0	100.00%	226,599	0
Bend & Setup	100.00%	300,986	0	100.00%	226,599	0
Pipe Laying (Pipe Gang)	100.00%	300,986	0	100.00%	226,599	0
Pipe Welding (Firing Line)	100.00%	300,986	0	100.00%	226,599	0
NDE (UT and/or X-ray)	100.00%	300,986	0	100.00%	226,599	0
Field Joint Coating	100.00%	300,986	0	100.00%	226,599	0
Lower-in	100.00%	300,986	0	100.00%	227,211	0
Backfill	100.00%	300,986	0	100.00%	226,599	0
Tie-ins	100.00%	300,986	0	100.00%	226,599	0
Tile Repair	100.00%	300,986	0	100.00%	226,599	0
Rough Cleanup	100.00%	300,986	0	100.00%	226,599	0
Final Cleanup/Restoration	100.00%	300,986	0	100.00%	226,599	0
Revegetation	100.00%	300,986	0	100.00%	226,599	0
Hydrostatic Testing	100.00%	300,986	0	100.00%	226,599	0
Caliper Pigging	100.00%	300,986	0	100.00%	226,599	0
Pipeline Drying	100.00%	300,986	0	100.00%	226,599	0
Final Tie-Ins	100.00%	300,986	0	100.00%	226,599	0
	<b>% Complete</b>	<b>To Date</b>	<b>To Finish</b>	<b>% Complete</b>	<b>To Date</b>	<b>To Finish</b>

Contractor Yards:

*Next Week's Proposed Activities:*

Rover will continue to mobilize into and use those contractor yards authorized by the FERC.

Horizontal Directional Drills (HDDs):

*Current Week Construction Status:* Rover has pulled all 49 HDDs into place along the route. Rover conducted all required noise surveys at HDD locations in accordance with Environmental Condition 42 and has previously reported the results and any required additional mitigation in the weekly reports.

*Next Week's Proposed Activities:* Rover will continue demobilizing, restoring the workspaces, and completing the remaining items at the HDD sites.

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Compressor Stations:

*Current Week Construction Status:* Construction is complete at all stations as shown in the table below.

*Next Week's Proposed Activities:* Rover will continue maintaining the stations.

*Next Week's Proposed Activities in Stream Crossings or in other Environmentally Sensitive Areas:*  
 Construction is complete at all stations as shown in the table below.

Compressor Station Construction Status Table – as of October 19, 2018

COMPRESSOR STATIONS												
TASKS		Sher	Sen	Clar	Maj	Cadiz	Burgetts	CS1	CS2	CS3	Def	Total
Tree Clearing		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Rough Grade		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Civil		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Welding		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Mechanical		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Major Equipment		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Utilities		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Commissioning		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Restoration/Punchlist		100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	100%
Job Book/As Built		95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
Over All Completion		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%

**Non-Compliance Reports and Landowner Complaints:**

Attached below are the following reports:

- FERC Non-Compliance Report List – a summary of non-compliance reports issued by the FERC on-site Compliance Monitoring staff.
- Environmental Inspector Observed Non-Compliances – issues reported by the Rover Environmental Inspection staff.
- Environmental Inspector Observed Problem Area Report List – other problem areas reported by the Rover Environmental Inspection staff.

Rover will address all non-compliance reports issued by the FERC.

*Copies of Correspondence Concerning Non-Compliance from Regulating Agencies Other Than the FERC:*

Rover has not received notices from other agencies during this reporting period.

**Rover Pipeline Project  
 FERC Non-Compliance Report List  
 October 13, 2018 through October 19, 2018**

Work Date	Location	Description	Correction Verified by Rover EI	Description of Correction
		No FERC Non-Compliances were received during this reporting period.		

**Rover Pipeline Project  
Environmental Inspector Observed Non-Compliances  
October 13, 2018 through October 19, 2018**

Work Date	Spread Name	Tract No.	Description	Completion Date	Description of Correction
10/17/2018	Majorsville Lateral	WV-MA-ML-030.000_030.500	EI is writing an NCR with a FERC communication due to Contractor using a non-approved access.	10/21/2018	EI marked road as no access and contractor agreed to not access the road.

**Rover Pipeline Project  
Environmental Inspector Observed Problem Area Report List  
October 13, 2018 through October 19, 2018**

<b>Work Date</b>	<b>Spread Name</b>	<b>Tract No.</b>	<b>Description</b>	<b>Completion Date</b>	<b>Description of Correction</b>
10/13/2018	Burgettstown Lateral	OH-CA-HL-033.000	ECDs are not tied into slope breaker causing sediment to migrate off ROW.	10/17/2018	ECDs are tied in and corrected.
10/13/2018	Burgettstown Lateral	OH-CA-HL-032.000	The ECDs have become overwhelmed.	10/17/2018	ECDs are cleaned out.
10/13/2018	Burgettstown Lateral	OH-CA-HL-010.000	ECDs are undermined after rain events.	10/21/2018	ECDs were repaired.
10/13/2018	Burgettstown Lateral	OH-CA-HL-010.000	ECDs have become undermined and ineffective. Slope breaker eroded at j-hook causing end flow.	10/21/2018	ECDs were repaired.
10/15/2018	Burgettstown Lateral	PA-WA-HL-037.000 & PA-WA-HL-038.000	Paint and associated materials are stored outside of containment.	10/15/2018	Items will be addressed from the punch list.
10/15/2018	Burgettstown Lateral	OH-JE-HL-097.000	ECDs have become undermined after rain events resulting in severe gully erosion along LOD.	10/23/2018	ECDs were repaired.
10/15/2018	Burgettstown Lateral	OH-JE-HL-097.000	ECDs have become overwhelmed and undermined resulting in sediment off right-of-way.	10/28/2018	ECDs were repaired.
10/15/2018	Seneca Lateral	OH-MO-SCL-074.000	Sta 758+00 On Ozark Eddie a fuel truck that was nonscheduled. Fuel truck was going to fuel up fuel tank but was extremely too wet got off Row.	10/15/2018	Contractor repaired area. An after the fact variance has been applied for.
10/16/2018	Burgettstown Lateral	OH-JE-HL-086.000	Gulley erosion is washing out silt fence.	10/17/2018	Eroded portions were filled in to bury silt fence flap.
10/16/2018	Burgettstown Lateral	OH-JE-HL-089.000	Water bar outlets near station 1697+00 and station 1700+00 are undermined with material washing off ROW.	10/17/2018	Water bar outlets were repaired.
10/17/2018	Burgettstown Lateral	OH-JE-HL-096.000	ECDs are undermined after rain events.	10/23/2018	ECDs were repaired.
10/17/2018	Burgettstown Lateral	OH-JE-HL-096.000	ECDs are undermined after rain events.	10/29/2018	ECDs were repaired.
10/18/2018	Sherwood Lateral	OH-MO-SHC-015.000	Station 2002+00. Water bar at top of slope has failed causing erosion down slope. See below.	10/17/2018	Contractor was unable to make water bar functional due to the lay of the land. A drain tile was installed at the top of slope to remove water from all water bars on slope into a larger drain down slope.
10/19/2018	Sherwood Lateral	OH-MO-SHC-066.560_066.570	Station 2668+00. Slope has restoration failure due to no vegetation and rain events.	10/19/2018	The restoration failure is scheduled for repairs as soon as weather conditions are favorable.

Rover Pipeline Project  
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Filed November 15, 2018

*Landowner Complaints:*  
Please see the table below.

**Rover Pipeline Project  
 Landowner Complaints and Concerns Report  
 October 13, 2018 through October 19, 2018**

Date of Complaint	Source	Commenter/ Landowner Name	Tract No.	Location	Complaint	Corrective Action	Date of Action
					No comments or complaints were received on eLibrary during this reporting period.		

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**HDD Noise Studies:**

Horizontal directional drilling (HDD) is completed along the project area. Rover has completed all noise measurements at the nearest NSA to each entry and exit side of the HDDs in accordance with the FERC Order, Appendix B, Environmental Condition 42.